

31 OCTOBER 2024

CRM AUCTION REPORT

Y-1 Auction for the 2025-2026 Delivery Period



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Disclaimer

1. General provisions

1.1 Introduction

This report (hereinafter the “Report”) is published by Elia Transmission Belgium SA, with registered office at Boulevard de l'Empereur 20, 1000 Brussels, registered with the Crossroads Bank for Enterprises under number 0731.852.231 (hereinafter “Elia”), pursuant to Article 7undecies §10 of the Act of 29 April 1999 on the organisation of the electricity market (hereinafter the 'Electricity Act'). Please also refer to section 2 below.

1.2 No warranties & liability

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1.3 Relation with the Capacity Contract, the Electricity Act and the Functioning Rules

For the avoidance of doubt, the content of this Report can in no way serve as, or constitute a, legal (or contractual or any other kind of) basis for the signature of a Capacity Contract; the only basis for which rests within the Electricity Act and the CRM Functioning Rules established in the Royal Decree ¹ (hereinafter the “Functioning Rules”).

In the event of any conflict or inconsistency between this Report and the Electricity Act and/or the Functioning Rules, the latter documents shall prevail.

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¹ Royal Decree approving the functioning rules for the Capacity Remuneration Mechanism, pursuant to 7undecies, § 12, of the Electricity Act



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Y-1 Auction Report

2. Purpose of this document

Pursuant to Article 7undecies §10 of the Electricity Act, ELIA has the legal obligation to publish on its website, by 31 October 2024 latest, the results of the Y-1 Auction for the 2025 – 2026 Delivery Period.

*“§ 10. For each Delivery Period, three auctions shall be organised by the transmission system operator: a first auction four years before the delivery period, a second auction 2 years before the delivery period, and a third auction one year before the delivery period. In execution of an instruction as referred to in paragraph 6, the transmission system operator organises an auction for which bids are accepted until 30 September at the latest **and for which the results are published on the website of the transmission system operator by 31 October at the latest**, unless paragraph 13 is applied. If the commission cancels the auction on the basis of its supervisory powers in accordance with paragraph 13, the transmission system operator shall hold a new auction, for which the results of the auction shall be published on the website of the transmission system operator by 30 November at the latest.”*

This Report is published in order to comply with this legal obligation, as well as those stemming, as the case may be, from REMIT, and it is established following the transparency requirements as set forth in chapter 16 of the Functioning Rules. Pursuant to the Electricity Act, these rules guarantee the transparency of the Capacity Remuneration Mechanism.



3. Summary of the final results of the Y-1 Auction for the 2025-2026 Delivery Period

The following table presents the most important price and volume results of the Y-1 Auction for the 2025-2026 Delivery Period organized in October 2024. The Bid Volume weighted average Bid Price of the retained Bids is equal to **15.694,60 €/MW/year**. The highest Bid Price of the retained Bids, as referred in § 1071 of the Functioning Rules, is equal to **26.499,00 €/MW/year**.

Given the "pay-as-bid" clearing algorithm in the Auction, each retained CMU will receive its own Bid Price as a Capacity Remuneration.

The total amount of Capacity (in derated MW) selected in the Auction amounts to **2.658,59 MW**, spread over **31** selected Capacity Market Units.

Auction and Delivery Period	Y-1 Auction organized in October 2024, for the Delivery Period 2025-2026
Weighted average Bid Price (in EUR/MW/year)	15.694,60
Highest Bid Price (in EUR/MW/year)	26.499,00
Total selected Capacity (in MW)	2.658,59*
Number of selected Capacity Market Units (CMUs)	31

*Note that this Capacity, as well as all other Capacity volumes mentioned in the remainder of this Report, concern Capacities after application of the Derating Factor.



3.1 General information about the submitted and selected Bids

The table below, as referred in §§ 1067 and 1070 of the Functioning Rules, provides further insight into the submitted Bids, as well as the selected Bids. For the submitted Bids subject to the Intermediate Price Cap (IPC), the Bid volume weighted average Bid Price is **17.439,39 €/MW/year**, and for the selected Bids subject to the Intermediate Price Cap, the Bid volume weighted average Bid Price is **15.694,60 €/MW/year**.

In total, **13** Prequalified CRM Candidates submitted at least one Bid for a total of **38** different CMUs. Of these, **31** CMUs were ultimately selected, representing **11** unique Prequalified CRM Candidates.

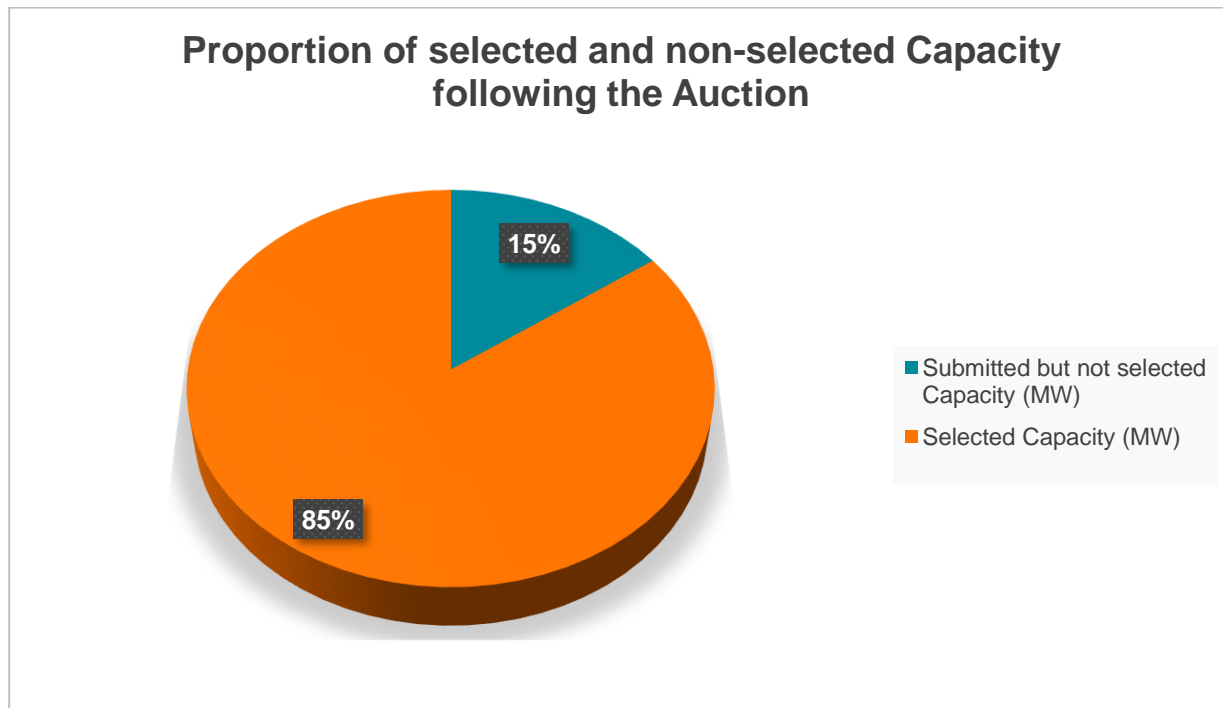
		Submitted Bids	Selected Bids
Bid volume weighted average Bid Price (EUR/MW/year)	Subject to Intermediate Price Cap	17.439,39	15.694,60
	Not subject to Intermediate Price Cap	-	-
Average Capacity volume (MW)		51,32	51,13
Number of Bids	Total	61	51
	Of which mutually exclusive (%)	0%	0%
Total volume of mutually exclusive Bids (MW)		0	0
Maximum volume of mutually exclusive Bids that can be selected (MW)		0	0*
Total number of CMUs		38	31
Total number of Unique Prequalified CRM Candidates		13	11

*Note that the volume of submitted Bids from a mutually exclusive set, mentioned in the remainder of this Report, is determined by either only the volume of the selected Bid within that set (if any), or by the maximum volume that could potentially be selected if no Bids from the mutually exclusive set were selected.



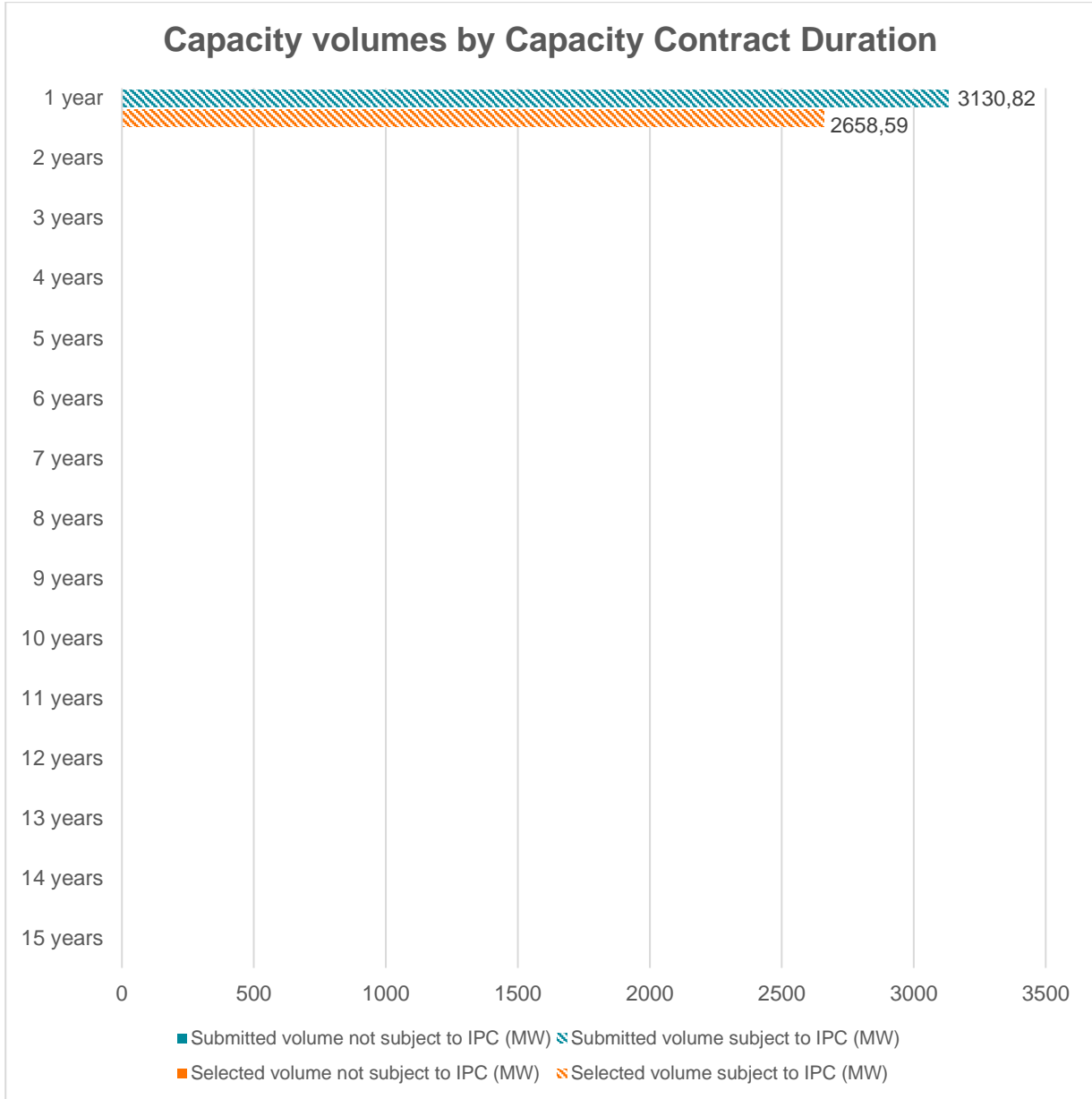
3.2 Volume statistics of the submitted and selected Capacities

The graph below shows the ratio of selected to non-selected Capacities (in MW).



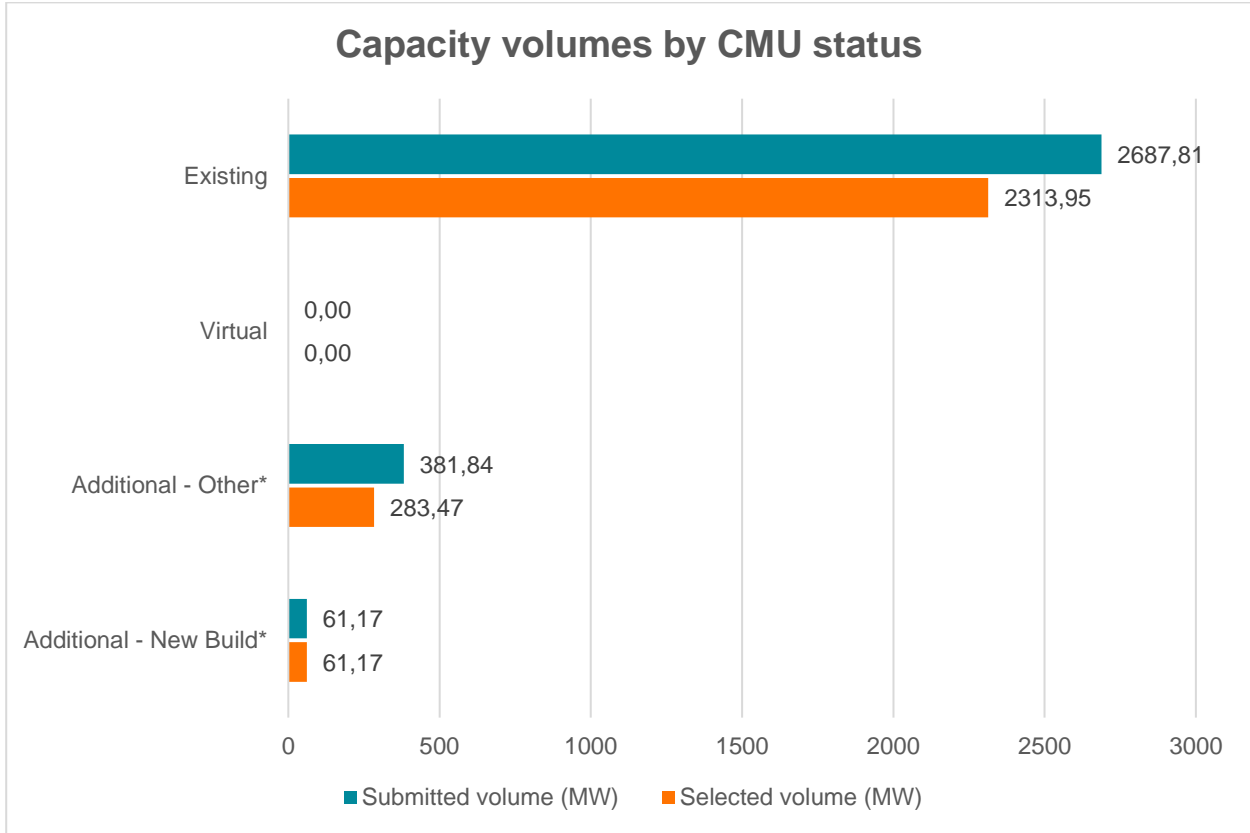
3.2.1 Capacity volumes by Capacity Contract Duration

The submitted and selected Capacity volumes (in MW) are split below according to the Capacity Contract Duration, as envisaged in §§ 1068 and 1072 of the Functioning Rules. Within each category of Capacity volumes, distinction is made between Capacities subject and not subject to the Intermediate Price Cap (IPC). The Capacities where an IPC derogation is granted are classified as capacities not subject to IPC. Capacities with a **1-year** Capacity Contract represented **100,00 %** of the Capacities participating in the Auction.



3.2.2 Capacity volumes by CMU status

The submitted and selected Capacity volumes (in MW) are summarized below according to the type of CMU (Existing, Additional or Virtual), as referred in §§ 1068 and 1072 of the Functioning Rules. **Additional - New Build** capacities accounted for **1,95%** of the submitted volume. They ultimately accounted for **2,30%** of the selected volume.



*Note that the total volume of Additional Capacity is determined by the sum of the categories "Additional - New Build" and "Additional - Other".

The category "Additional – New Build" consists of the Additional Capacities for which the CRM Candidate is (or calls on) an applicant for connection within the meaning of Code of Conduct, the Federal Grid Code or the applicable Regional Grid Code.

The category "Additional - Other" contains, for example, Capacities for which adjustments to the metering installation are necessary or to which a (limited) expansion of the Capacity applies, but without affecting the connection Capacity.



3.2.3 Capacity volumes by technology

The submitted and selected Capacity volumes (in MW) are split below by technology, as referred in §§ 1068 and 1072 of the Functioning Rules.

The graphs below show respectively:

- a breakdown based on the **Derating Factors laid down in the Ministerial Decree regarding the instruction for the organisation of the Auction**² and declared by the CRM Candidates per CMU during the Prequalification Procedure in accordance with § 107 of the Functioning Rules;
- a breakdown based on the **technology of the Delivery Point in accordance with the list of technologies defined in article 13, §1 of the Royal Decree on Methodology**³ and indicated by the CRM Applicants per Delivery Point during the Prequalification Procedure in accordance with § 91 of the Functioning Rules. If a CMU consists of multiple Delivery Points with different technologies, the Capacity volume is allocated to the category "Aggregated technologies" which also includes the Delivery Points which themselves are composed of multiple technologies.

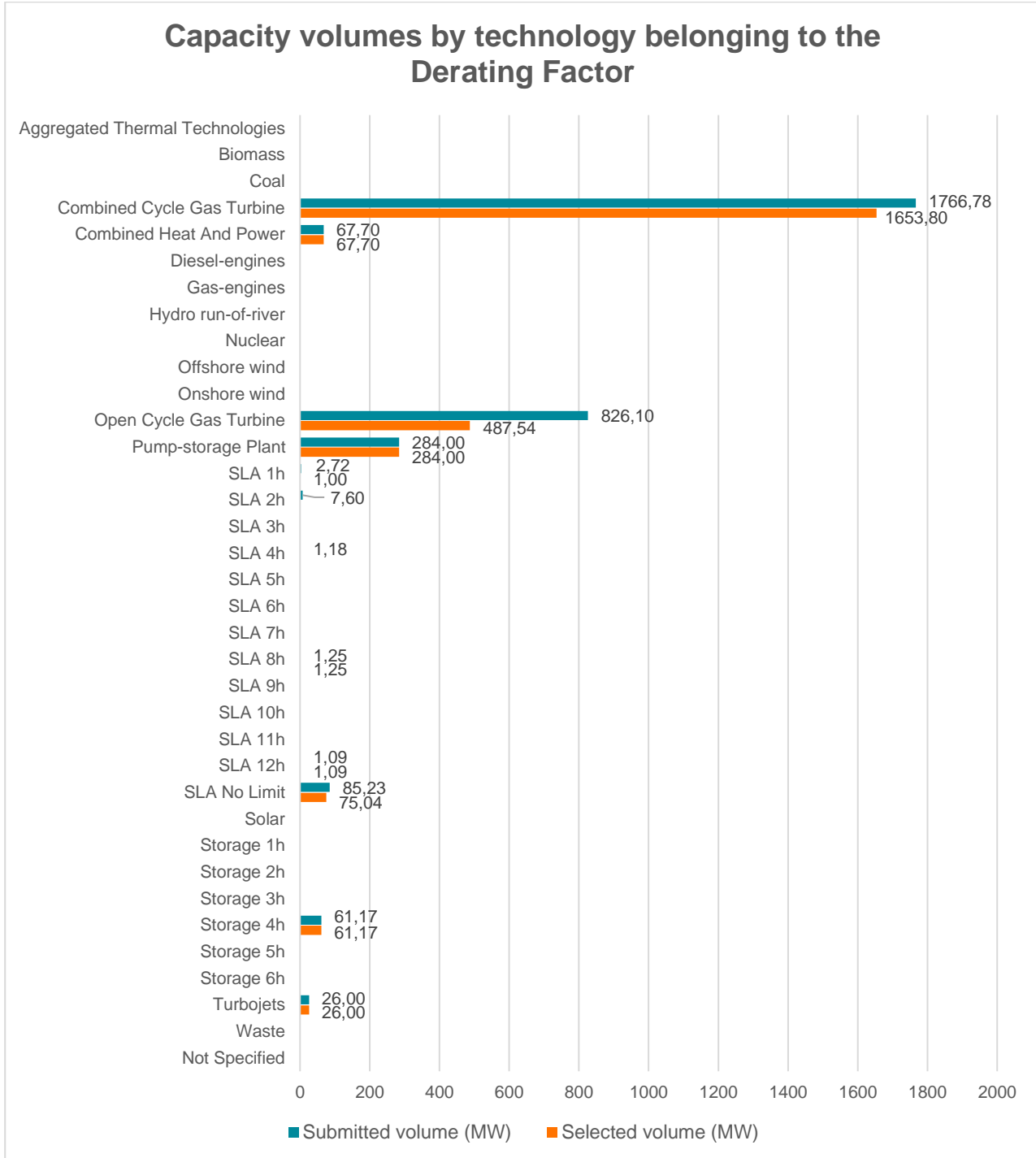
² Ministerial Decree of 28 March 2024 regarding the instruction to the system operator to organise the Auction one year prior to the delivery period starting on 1 November 2025, the parameters needed to organise the aforementioned Auction, the maximum volume of Capacity that can be contracted with all holders of unproven Capacity, in accordance with Article 7undecies, § 6, first paragraph of the Law of 29 April 1999 on the organisation of the electricity market.

³ Royal Decree of 28 April 2021 establishing the parameters used to determine the volume of Capacity to be procured, including their calculation method, and the other parameters necessary for the organisation of the Auctions, as well as the method and conditions for obtaining individual derogations from the application of the Intermediate Price Cap(s) under the Capacity Remuneration Mechanism.



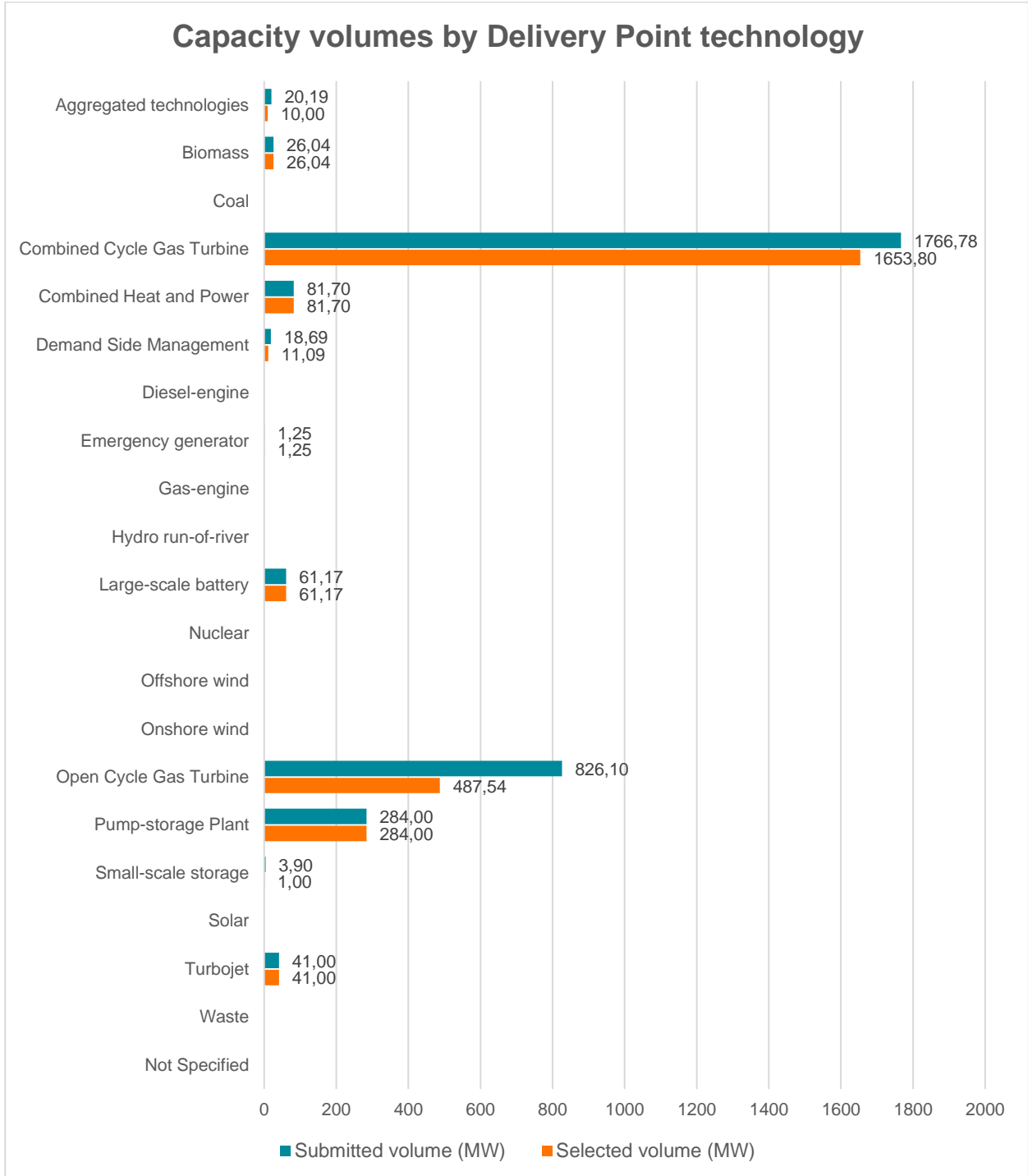
3.2.3.1 Capacity volumes by technology – Derating Factor

Capacities of various technologies, having also different Derating Factors, have been selected in the Auction: Combined Cycle Gas Turbine (62,21%), Open Cycle Gas Turbine (18,34%), Pump-storage Plant (10,68%), SLA No Limit (2,82%), Combined Heat And Power (2,55%), Storage 4h (2,30%), Turbojets (0,98%), SLA 8h (0,05%), SLA 12h (0,04%) and SLA 1h (0,04%).



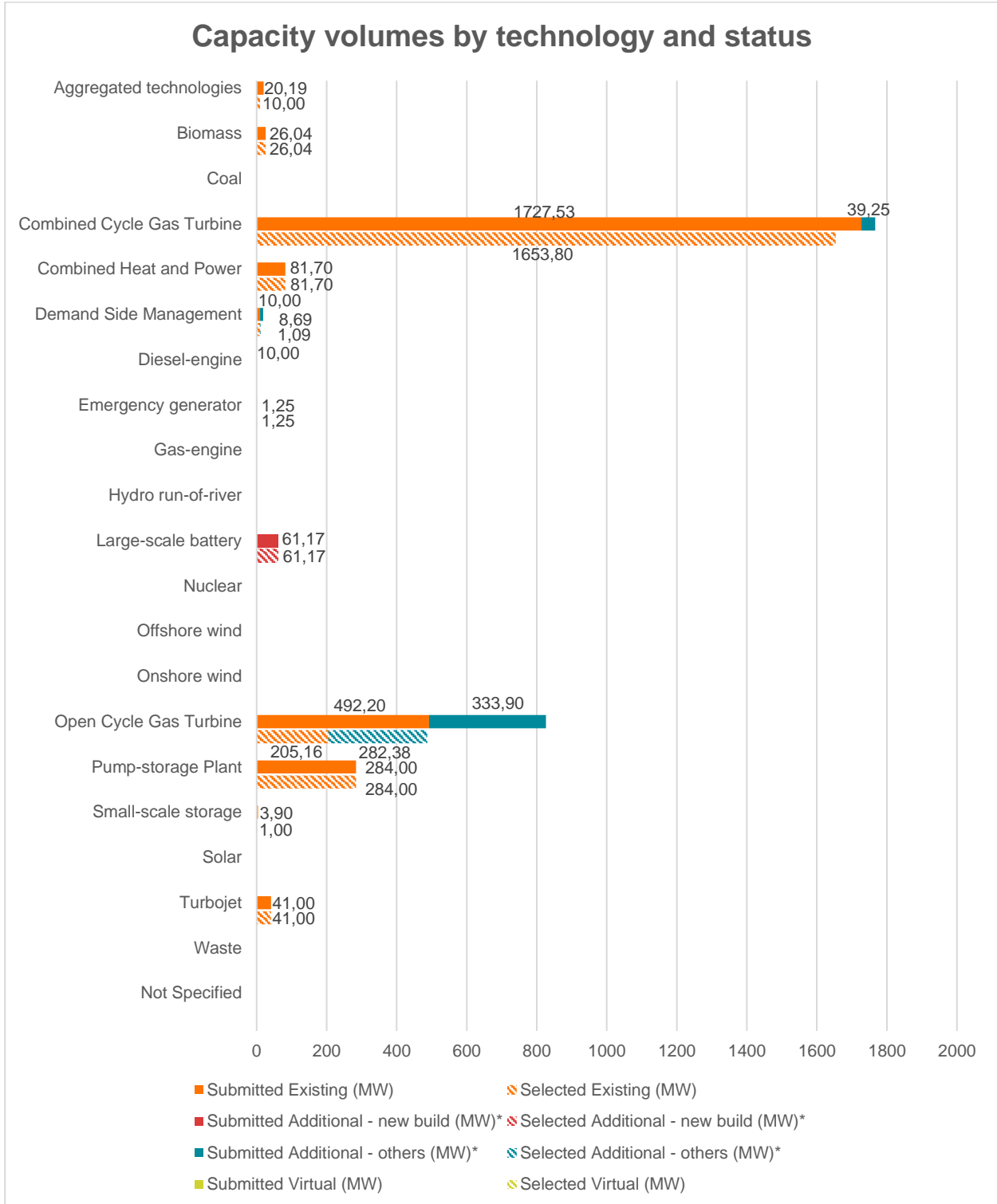
3.2.3.2 Capacity volumes by Delivery Point technology

Capacities of various technologies have been selected in the Auction: Combined Cycle Gas Turbine (62,21%), Open Cycle Gas Turbine (18,34%), Pump-storage Plant (10,68%), Combined Heat and Power (3,07%), Large-scale battery (2,30%), Turbojet (1,54%), Biomass (0,98%), Demand Side Management (0,42%), Aggregated technologies (0,38%), Emergency generator (0,05%) and Small-scale storage (0,04%).



3.2.4 Capacity volumes by technology & status

The submitted and selected Capacity volumes (in MW) are split below by both the technology (of the Delivery Point) and the status of the Capacities.



*Note that the total volume of Additional Capacity is determined by the sum of the categories "Additional - New Build" and "Additional - Other".

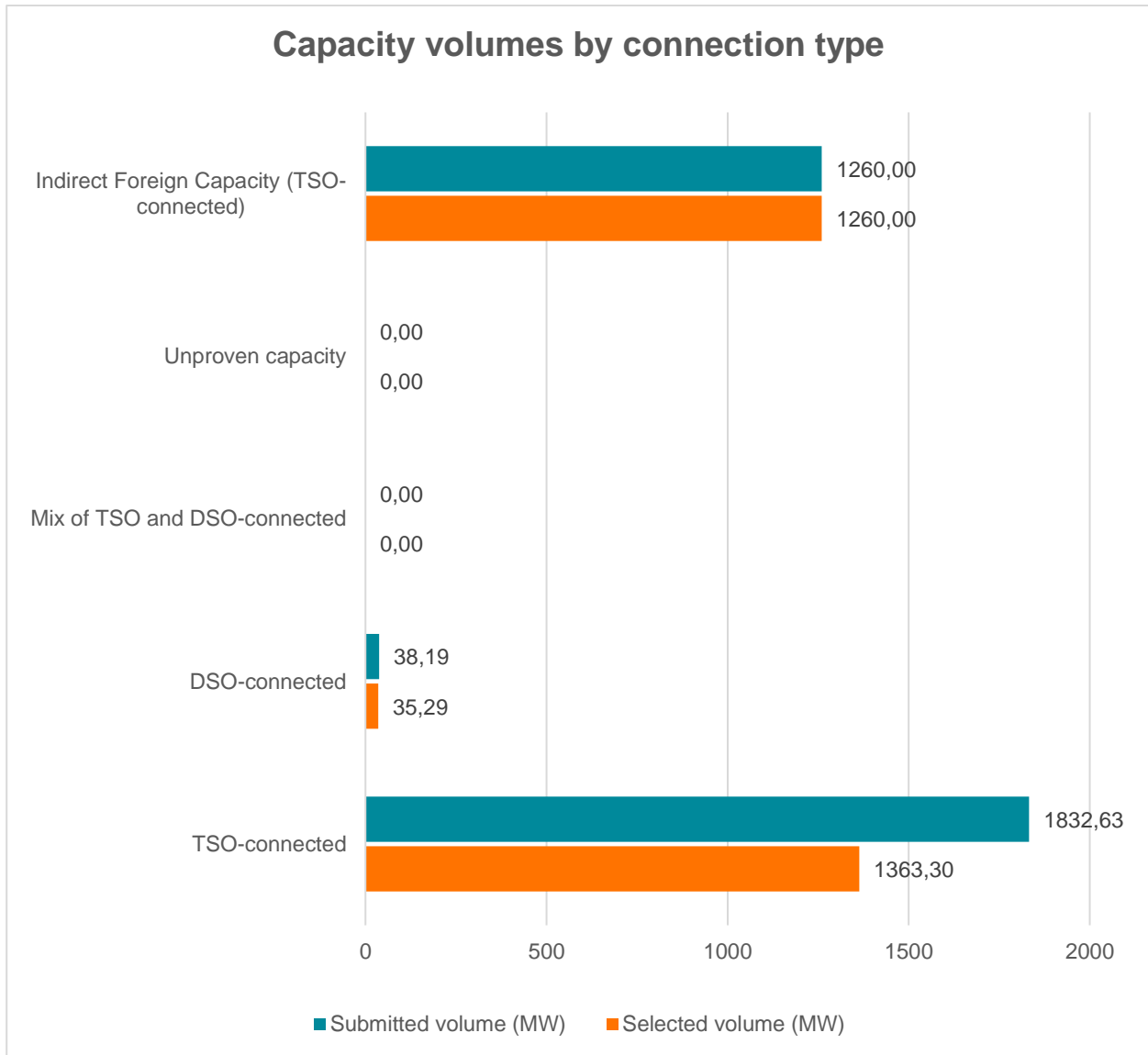
The category "Additional – New Build" consists of the Additional Capacities for which the CRM Candidate is (or calls on) an applicant for connection within the meaning of Code of Conduct, the Federal Grid Code or the applicable Regional Grid Code.

The category "Additional - Other" contains, for example, Capacities for which adjustments to the metering installation are necessary or to which a (limited) expansion of the Capacity applies, but without affecting the connection Capacity.



3.2.5 Capacity volumes by connection type

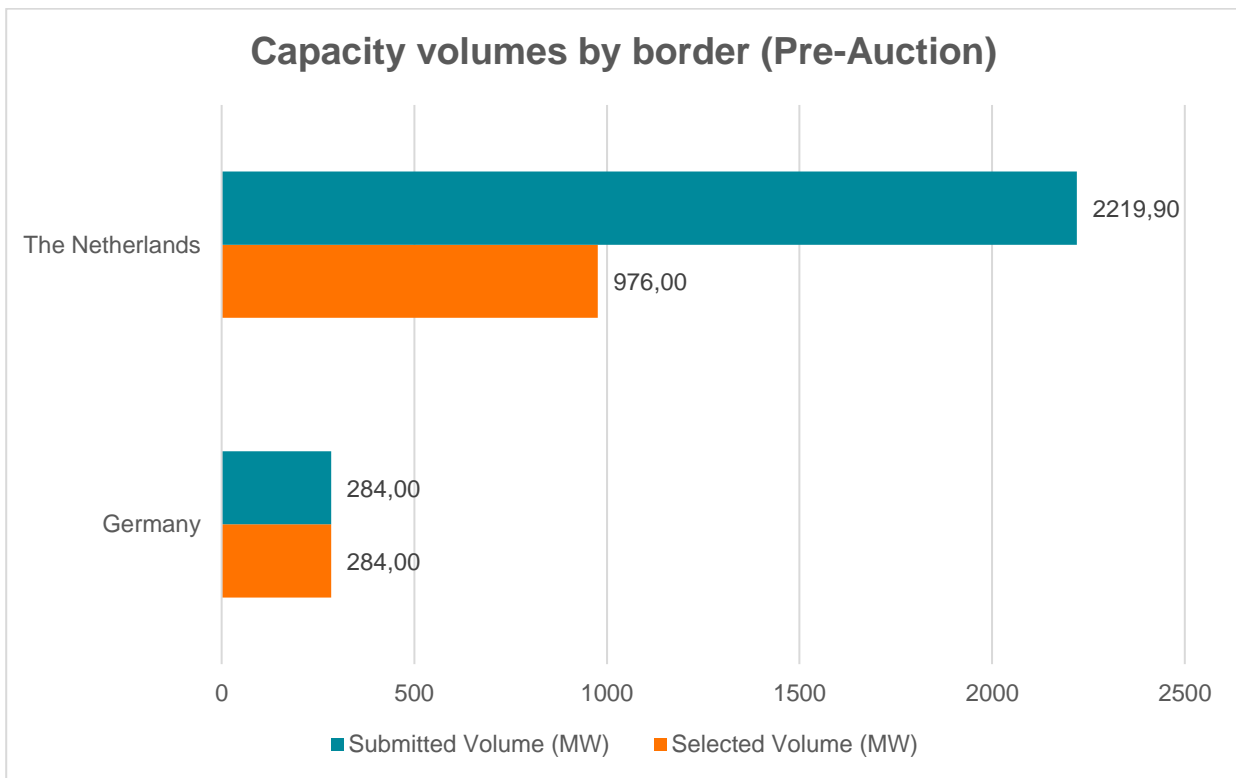
The submitted and selected Capacity volumes (in MW) are split below by connection type, as referred in §§ 1068 and 1072 of the Functioning Rules. There is no case of Direct Foreign Capacity and is therefore not included in the graph.



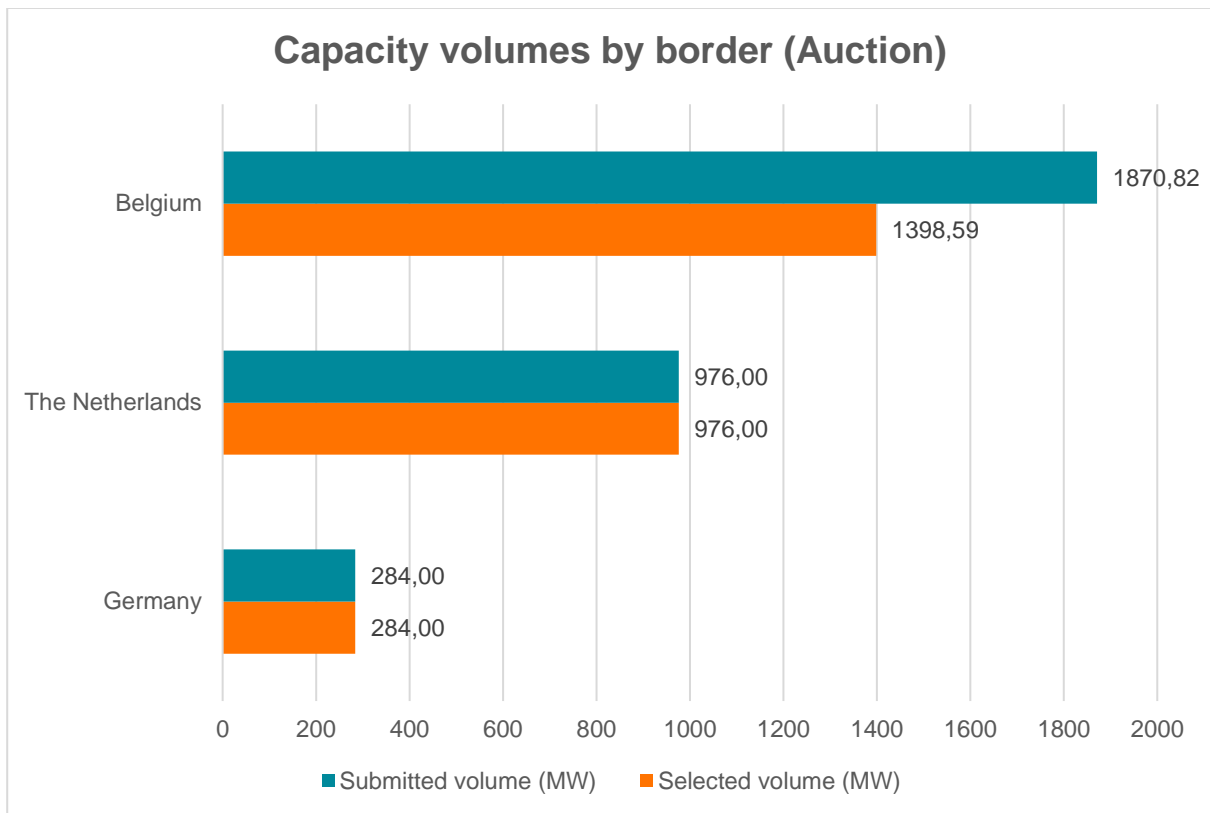
3.2.6 Capacity volumes by border

Pursuant to Royal Decree of 9 April 2024, a Pre-Auction is organized for each of the neighbouring European Member States for each auction organized one year before the Delivery Period. For each of the neighbouring European Member States and for each concerned Pre-Auction, the Maximum Entry Capacity is calculated by Elia, according to article 7undecies, § 3, first paragraph of the Law of 29 April 1999. According to the Ministerial Decree regarding the instruction for the organisation of the Auction, the Maximum Entry Capacity for the Pre-Auction organized for the Y-1 Auction 2025-2026 is set at **0 MW** for France, **976 MW** for The Netherlands, and **284 MW** for Germany. Please note that the Ministerial Decree instructed to not hold a Pre-Auction for both France and Luxembourg. Capacities located in Luxembourg connected to Amprion can participate via the German Pre-Auction, therefore, in the remainder of this Report, any Capacities from Luxembourg will be included in the numbers shown for Germany.

The submitted and selected Capacity volumes during the Pre-Auction (in MW) are split below by border.



The submitted and selected Capacity volumes during the Auction (in MW) are split below by border.



3.3 Opt-out volume summary

The total notified Opt-out volume for the Y-1 Auction for the 2025 - 2026 Delivery Period is, as referred in § 1063 of the Functioning Rules, broken down below into volumes that contribute to security of supply (category "IN") and volumes that do not contribute to security of supply (category "OUT"). **40,01 %** and **59,99 %** of the total notified Opt-out volume are classified as "IN" and "OUT" respectively.

Note that the table below does not include Opt-out Volumes for nuclear units in Belgium. The nuclear plants for which the lifetime was extended are included in the non-Eligible Volume and amount to **1.645 MW**.

Opt-out volumes 'IN'	Opt-out volumes 'OUT'								
	Total	Definitive closure/ structural reduction of Capacity (art. 4bis of the Electricity Act)	Temporary closure/ structural reduction of Capacity (art. 4bis of the Electricity Act)	Additional electricity production or energy storage Capacity without Connection Contract or not available in time based on information in Connection Contract "full opt-out" *	New Build CMUs "full Opt-out"	Non-firm Capacity as part of connection with flexible access	Capacities without obligation to prequalify	Motivational letter	Conditional opt-out classified as OUT**
Derated Opt-out volumes (MW)	2.374,14	296,78	3,75	220,50	2.256,96	0,00	543,14	237,96	0,00
% of total opt-out volume	40,01%	5,00%	0,06%	3,72%	38,04%	0,00%	9,15%	4,01%	0,0%

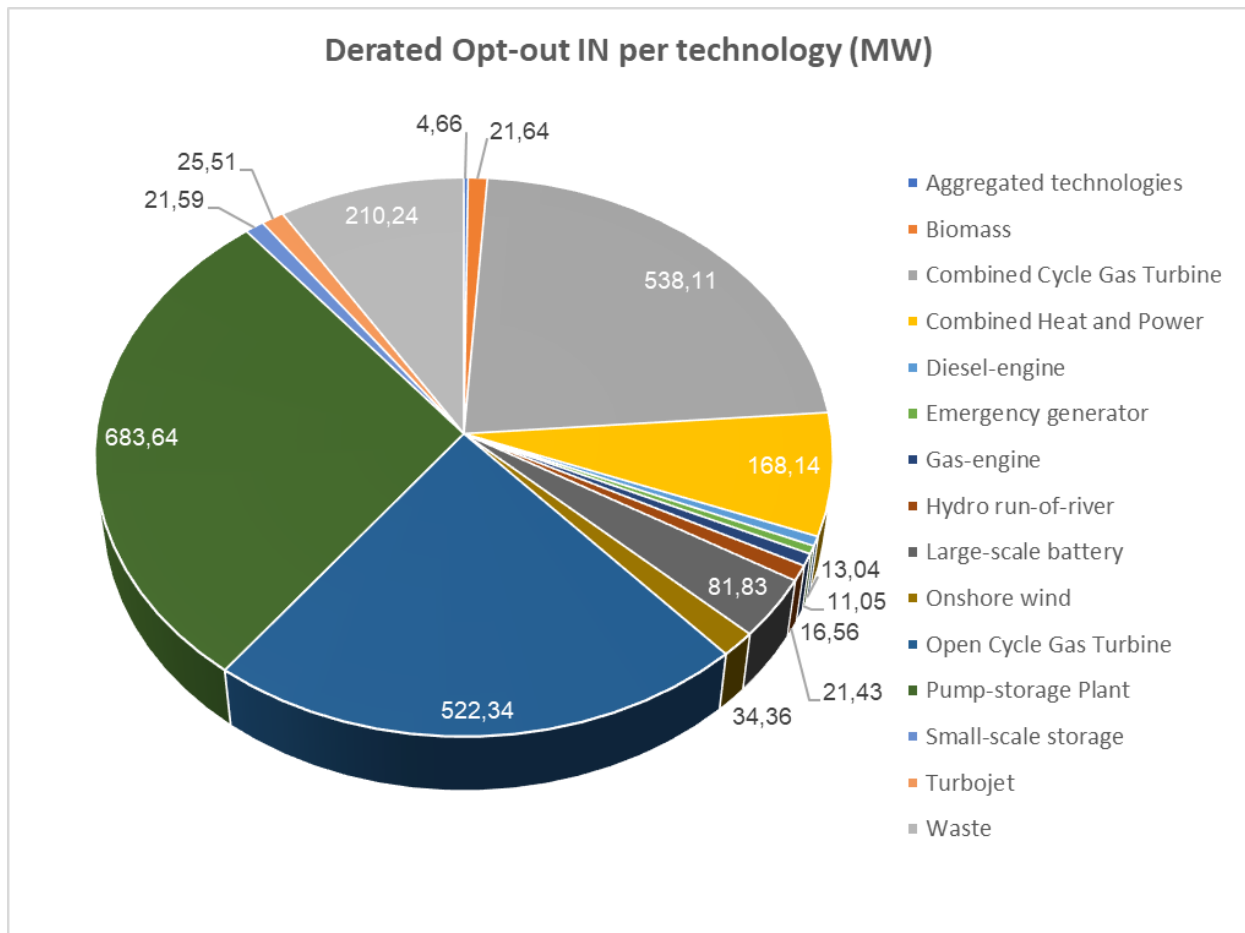
*This category also includes full Opt-outs related to *New Build* Capacities (cf. category "Additional - New Build" as described above).

** This category also includes conditional partial Opt-outs related to *New Build* Capacities (cf. category "Additional - New Build" as described above), if these are considered "OUT" following the outcome of the Auction clearing.



3.3.1 Opt-out IN volume per technology

The total Opt-out volumes IN (Standard, Fast Track, conditional Opt-out classified as IN, rejected and archived) are split below by technology as referred in §§ 1063 of the Functioning Rules. Capacities of various technologies have submitted an Opt-out notification: Pump-storage Plant (**683,64 MW**), Combined Cycle Gas Turbine (**538,11 MW**), Open Cycle Gas Turbine (**522,34 MW**), Waste (**210,24 MW**), Combined Heat and Power (**168,14 MW**), Large-scale battery (**81,83 MW**), Onshore wind (**34,36 MW**), Turbojet (**25,51 MW**), Biomass (**21,64 MW**), Small-scale storage (**21,59 MW**), Hydro run-of-river (**21,43 MW**), Gas-engine (**16,56 MW**), Diesel-engine (**13,04 MW**), Emergency generator (**11,05 MW**) and Aggregated technologies (**4,66 MW**).



3.4 Determination of the Demand Curve

In accordance with section 6.3.1 of the Functioning Rules, ELIA determined, based on the information gathered during the Prequalification Procedure and during the Auction *clearing*, the corrections to the Demand Curve that correct the volume to be purchased in the Auction. The Demand Curve volume published in the Ministerial Decree⁴ included the reservation for indirect contribution for The Netherlands and Germany. However, since Indirect Foreign Capacity can participate in the Y-1 Auction, this reservation should not be removed from the Demand Curve. Consequently, this adjustment adds **1.260 MW** to the Demand Curve volume.

The corrections to the Demand Curve are determined prior to the clearing of the Auction, based on information gathered during the Prequalification Process, as referred in § 1064 of the Functioning Rules:

- The **upward volume correction** referred to in § 308 of the Functioning Rules, resulting in an upward volume shift of the Demand Curve, which mainly corrects the volume to be purchased in the Auction for successfully prequalified capacities that were deemed non-eligible during the Demand Curve calibration, amounts to **546,25 MW**.

The below split corresponds to the description of the different elements in § 308 of the Functioning Rules.

This volume consists of:

- a) **0 MW** coming from the deteriorated Derating Factors of already contracted CMU's that are Energy Constrained
- b) **516,10 MW** coming from capacities that were considered as non-eligible during the determination of the Demand Curve, but which are related to CMUs that nevertheless prequalified or that have meanwhile been decommissioned. This volume consists of:
 - **278,52 MW** coming from a total of **18** CHP, Biomass and Waste CMUs which, as estimated by the Federal Public Service Economy during the determination of the Demand Curve, are eligible for subsidies during the supply period covered by the Auction but which have nevertheless registered as eligible Capacity and have been successfully prequalified.
 - **237,58 MW** coming from successfully prequalified CHP, Biomass, Waste and Onshore wind capacities for which no estimation has been made by the FPS Economy and which were also considered non-eligible during the calibration of the Demand Curve. The split by technology, the volume is made up of **109,52 MW** CHP, **47,68 MW** Biomass, **46,02 MW** Waste and **34,36 MW** Onshore wind Capacity.
- c) **0 MW** coming from decrease of Contracted Capacities following a decision of the Disputes Committee.
- d) **0 MW** coming from decrease of Contracted Capacities following a delay of the Infrastructure Works

⁴ Ministerial Decree of 28 March 2024 regarding the instruction to the system operator to organise the Auction one year prior to the delivery period starting on 1 November 2025, the parameters needed to organise the aforementioned Auction, the maximum volume of Capacity that can be contracted with all holders of unproven Capacity, in accordance with Article 7undecies, § 6, first paragraph of the Law of 29 April 1999 on the organisation of the electricity market.



- e) **0 MW** coming from decrease of Contracted Capacities following a broken Capacity Contract or where the volume of Contracted Capacity was reduced
- f) **0 MW** coming from the decrease of the volume reserved for later Auctions.
- **30,15 MW** coming from capacities that were considered as non-eligible during the determination of the Demand Curve but that should not have been. This adjustment results in an upward correction.
- The **downward volume correction** referred to in § 314 of the Functioning Rules, which corrects the volume to be purchased in the Auction for the Capacities that do not participate in the Auction but are deemed to contribute to security of supply amounts to **2.482,12 MW**.

The below split corresponds to the label of the different elements in § 314 of the Functioning Rules.

This volume consists of:

- g) **47,48 MW** coming from the improved Derating Factors of already contracted CMU's that are Energy Constrained
- h) **43,55 MW** coming from Capacities that are to be considered as non-eligible but that were not yet considered as such during the calibration of the Demand Curve.
- i) **0 MW** coming from an increase of Contracted Capacities following a following a decision of the Disputes Committee or from Capacities contracted or selected for the same Delivery Period(s) in a previous Auction organized in the same year and not taken into account in the Demand Curve
- j) **2.261,02 MW** coming from Capacities that indicate not willing to participate to the Auction via an Opt-out Notification, but that can be expected to stay in the market, calculated as the sum of the derated Opt-out Volumes related to this Auction classified as "IN". This volume consists of Fast-track Volumes (**797,38 MW**), of Opt-out IN Volumes of CMU's that followed the Standard Prequalification Process (**1.463,64 MW**).
- k) **0 MW** coming from Capacities with an obligation to submit a Prequalification File as described in article *7undecies*, §, 8 al. 2 of the Electricity Law and supplemented by the description in §118, second alinea, but for which no Prequalification Process has been initiated and which have not been taken into account in the Demand Curve.
- l) **18,78 MW** coming from Existing capacities that will contribute to security of supply in the targeted Delivery Period which did not participate to the Prequalification Process and that have not been taken into account in the Demand Curve
- m) **0 MW** coming from the volume of the Demand Curve of the Pre-Auction, less the maximum volume that can be selected from all Bids with the status 'submitted' for each border for which a Pre-Auction was organized.
- n) **111,29 MW** coming from a correction for rejected and archived CMUs.
- The total volume of **conditional volume correction** referred to in § 315 of the Functioning Rules, which depending on the *clearing* of the Auction is deemed to contribute to security of supply or not, amounts to **1,83 MW**.

There wasn't any adjustment done during the *clearing* of the Auction because the non-selection of successfully prequalified Capacities that were considered non-eligible during the calibration of the Demand Curve totaled for more than **20,00 MW** (cf. § 313 of the Functioning Rules).



3.5 Individual information on the selected Capacity Market Units

As referred in §1065 of the Functioning Rules, the Auction Report should include information on the individual selected Bids in the Auction.

The table below shows the capacities already contracted in previous Auctions for the Delivery Period 2025-2026.

Prequalified CRM Candidate	Auction type	CMU ID	Derating Factor	Technology of Delivery Point	Status of the CMU	Capacity Contract Duration (in years)	Contracted Capacity (in MW)
Alco Bio Fuel	Y-4 25/26	CMU-34ZUx	SLA No Limit	Combined Heat and Power	Existing	1	12,50
ArcelorMittal Belgium	Y-4 25/26	CMU-36kwQ	SLA No Limit	Combined Cycle Gas Turbine	Additional - New Build	15	6,00
Centrica Business Solutions Belgium	Y-4 25/26	CMU-349dt	SLA 1h	Small-scale storage	Additional - New Build	8	2,64
Centrica Business Solutions Belgium	Y-4 25/26	CMU-33llu	SLA 8h	Demand side management	Existing	1	64,47
Electrabel	Y-4 25/26	CMU-2xKYy	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	1	263,74
Electrabel	Y-4 25/26	CMU-2xL66	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	1	143,29
Electrabel	Y-4 25/26	CMU-2wq8W	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - New Build	15	528,71
Electrabel	Y-4 25/26	CMU-2wsfO	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - New Build	15	276,64
Electrabel	Y-4 25/26	CMU-2xLC6	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	1	133,95
Electrabel	Y-4 25/26	CMU-2xLEV	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	1	133,95
Electrabel	Y-4 25/26	CMU-2xLQV	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	1	150,70
Electrabel	Y-4 25/26	CMU-2xM11	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - Other	1	139,50
Electrabel	Y-4 25/26	CMU-2xM6M	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - Other	1	139,50
Electrabel	Y-4 25/26	CMU-2xM89	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - Other	1	139,59
Electrabel	Y-4 25/26	CMU-2wws0	Open Cycle Gas Turbine	Open Cycle Gas Turbine	Existing	1	38,70
Electrabel	Y-4 25/26	CMU-2xcO5	SLA No Limit	Turbojet	Existing	1	64,00
Electrabel	Y-4 25/26	CMU-2zTy0	Combined Heat and Power	Combined Heat and Power	Existing	1	37,06
ExxonMobil Petroleum & Chemical	Y-4 25/26	CMU-2z8Y5	Combined Heat and Power	Combined Heat and Power	Existing	1	106,00
Flexcity Belgium	Y-4 25/26	CMU-2zPoD	SLA No Limit	Aggregated technologies	Existing	1	4,00
Flexcity Belgium	Y-4 25/26	CMU-34vtN	SLA 8h	Emergency generator & Demand side management	Existing	1	4,16
Flexcity Belgium	Y-4 25/26	CMU-33owX	SLA No Limit	Aggregated technologies	Existing	1	8,00
Flexcity Belgium	Y-4 25/26	CMU-2wUZ1	SLA 8h	Emergency generator	Additional - Other	1	4,16
Flexcity Belgium	Y-4 25/26	CMU-2xJUf	SLA 8h	Aggregated technologies	Existing	1	5,46

Flexcity Belgium	Y-4 25/26	CMU-32JMP	Combined Heat and Power	Combined Heat and Power	Additional - Other	1	37,20
Flexcity Belgium	Y-4 25/26	CMU-32JK	Combined Heat and Power	Combined Heat and Power	Additional - Other	1	37,20
Flexcity Belgium	Y-4 25/26	CMU-2znKC	SLA No Limit	Demand side management	Existing	1	132,60
Flexcity Belgium	Y-4 25/26	CMU-2xgpb	SLA No Limit	Aggregated technologies	Existing	1	6,20
Flexcity Belgium	Y-4 25/26	CMU-2z2PN	SLA No Limit	Demand side management	Existing	1	90,00
Flexcity Belgium	Y-4 25/26	CMU-2znKH	SLA No Limit	Combined Heat and Power & Demand side management	Existing	1	22,00
INEOS Oxide Utilities	Y-4 25/26	CMU-34alb	Combined Heat and Power	Combined Heat and Power	Existing	1	42,87
INEOS Oxide Utilities	Y-4 25/26	CMU-34aIW	Combined Heat and Power	Combined Heat and Power	Existing	1	42,87
INEOS Oxide Utilities	Y-4 25/26	CMU-34XPB	Combined Heat and Power	Combined Heat and Power	Existing	1	46,50
Luminus Seraing 2.0	Y-4 25/26	CMU-31D4O	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - New Build	15	533,74
Luminus Seraing 2.0	Y-4 25/26	CMU-31Dt2	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - New Build	15	271,56
Nala Renewables Belgium BV	Y-4 25/26	CMU-36LFD	SLA 4h	Small-scale storage	Additional - New Build	15	8,00
Ruien Energy Storage	Y-4 25/26	CMU-2xDYX	Storage 4h	Large-scale battery	Additional - New Build	15	5,28
RWE Generation Nederland B.V.	Y-4 25/26	CMU-307ED	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Additional - Other	1	382,20
Storm 67	Y-4 25/26	CMU-36KCI	Storage 4h	Large-scale battery	Additional - New Build	15	25,20
Tessenderlo Group	Y-4 25/26	CMU-308di	SLA No Limit	Combined Cycle Gas Turbine	Additional - Other	1	12,00
Zandvliet Power	Y-4 25/26	CMU-2zjll	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	1	354,61

The table below shows the capacities selected during this year’s Auction (October 2024) for the Delivery Period 2025-2026.

Note: batteries with multi-year contracts can submit a degradation factor, meaning that their contracted volume decreases over the years.

Prequalified CRM Candidate	CMU ID	Derating Factor	Technology of Delivery Point	Status of the CMU	Border	Link with other Bids ("Linked Bids")	Capacity Contract Duration (in years)	Maximum volume submitted for CMU in the Auction (in MW)	Selected volume of the Bid (in MW)
A&S Energie	CMU-9RkVd	SLA No Limit	Biomass	Existing	Belgium		1	26,04	26,04
Agfa-Gevaert	CMU-7N0oN	SLA No Limit	Combined Heat and Power	Existing	Belgium		1	7,00	7,00
Centrica Business Solutions Belgium	CMU-9O04A	SLA 1h	Small-scale storage	Existing	Belgium		1	2,72	1,00
Centrica Business Solutions Belgium	CMU-9O09n	SLA No Limit	Aggregated Technologies	Existing	Belgium		1	20,19	5,00
Centrica Business Solutions Belgium	CMU-9O09n	SLA No Limit	Aggregated Technologies	Existing	Belgium		1		5,00
Electrabel	CMU-2wwOj	Combined Heat and Power	Combined Heat and Power	Existing	Belgium		1	39,50	39,50
Electrabel	CMU-2wy1l	SLA No Limit	Turbojet	Existing	Belgium		1	15,00	15,00
Electrabel	CMU-2xKYy	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium	1	1	6,50	6,50
Electrabel	CMU-2xL66	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium	1	1	3,50	3,50
Electrabel	CMU-2xLro	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium		1	356,00	356,00
Electrabel	CMU-2xM11	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium	2	1	6,20	6,20
Electrabel	CMU-2xM6M	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium	2	1	6,20	6,20
Electrabel	CMU-2xM89	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium	2	1	6,40	6,40
Electrabel	CMU-7DZmJ	Storage 4h	Large-scale battery	Additional - New Build	Belgium		1	61,17	61,17
Electrabel	CMU-7DZws	Open Cycle Gas Turbine	Open Cycle Gas Turbine	Additional - Other	Belgium		1	242,88	242,88
Electrabel	CMU-9GmTm	Turbojets	Turbojet	Existing	Belgium		1	26,00	26,00
Energy Pool Développement SAS	CMU-9AEVk	SLA 12h	Demand Side Management	Additional - Other	Belgium		1	1,09	1,09
Flexcity Belgium	CMU-9S1bd	SLA 8h	Emergency generator	Existing	Belgium		1	1,25	1,25
Flexcity Belgium	CMU-9UFwS	SLA No Limit	Demand Side Management	Existing	Belgium		1	10,00	10,00
Flexcity Belgium	CMU-9VfjJ	SLA No Limit	Combined Heat and Power	Existing	Belgium		1	7,00	7,00
Lillo Energy NV	CMU-31xbo	Open Cycle Gas Turbine	Open Cycle Gas Turbine	Additional - Other	Belgium		1	39,50	39,50
Lillo Energy NV	CMU-31xiU	Combined Heat and Power	Combined Heat and Power	Existing	Belgium		1	28,20	28,20

Luminus	CMU-2zScF	Open Cycle Gas Turbine	Open Cycle Gas Turbine	Existing	Belgium		1	57,96	57,96
Luminus	CMU-30e03	Open Cycle Gas Turbine	Open Cycle Gas Turbine	Existing	Belgium		1	57,96	57,96
Luminus	CMU-30eHp	Open Cycle Gas Turbine	Open Cycle Gas Turbine	Existing	Belgium		1	53,36	53,36
Luminus	CMU-30eYg	Open Cycle Gas Turbine	Open Cycle Gas Turbine	Existing	Belgium		1	35,88	35,88
RWE Generation Nederland B.V.	CMU-97mxs	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	3	1	244,00	58,00
RWE Generation Nederland B.V.	CMU-97mxs	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	4	1		58,00
RWE Generation Nederland B.V.	CMU-97mxs	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	5	1		58,00
RWE Generation Nederland B.V.	CMU-97mxs	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	6	1		58,00
RWE Generation Nederland B.V.	CMU-97mxs	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	7	1		12,00
RWE Generation Nederland B.V.	CMU-9GSjJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	3	1	244,00	58,00
RWE Generation Nederland B.V.	CMU-9GSjJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	4	1		58,00
RWE Generation Nederland B.V.	CMU-9GSjJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	5	1		58,00
RWE Generation Nederland B.V.	CMU-9GSjJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	6	1		58,00
RWE Generation Nederland B.V.	CMU-9GSjJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	7	1		12,00
RWE Generation Nederland B.V.	CMU-9GSKi	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	3	1	244,00	58,00
RWE Generation Nederland B.V.	CMU-9GSKi	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	4	1		58,00
RWE Generation Nederland B.V.	CMU-9GSKi	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	5	1		58,00
RWE Generation Nederland B.V.	CMU-9GSKi	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	6	1		12,00
RWE Generation Nederland B.V.	CMU-9GSKi	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	7	1		58,00
RWE Generation Nederland B.V.	CMU-9GSUJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	3	1	244,00	58,00
RWE Generation Nederland B.V.	CMU-9GSUJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	4	1		58,00
RWE Generation Nederland B.V.	CMU-9GSUJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	5	1		58,00
RWE Generation Nederland B.V.	CMU-9GSUJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	6	1		58,00
RWE Generation Nederland B.V.	CMU-9GSUJ	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	The Netherlands	7	1		12,00
RWE Generation SE	CMU-95FWJ	Pump-storage Plant	Pump-storage Plant	Existing	Germany		1	284,00	284,00

TotalEnergies - Centrale Electrique March-au-Pont	CMU-3612r	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium		1	366,73	91,00
TotalEnergies - Centrale Electrique March-au-Pont	CMU-3612r	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium		1		55,00
TotalEnergies - Centrale Electrique March-au-Pont	CMU-3612r	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium		1		55,00
TotalEnergies - Centrale Electrique March-au-Pont	CMU-3612r	Combined Cycle Gas Turbine	Combined Cycle Gas Turbine	Existing	Belgium		1		92,00

4. Capacity procured by Delivery Period

The maximum duration for Capacity Contract Duration is 15 years. The CRM Candidates, for CMUs with the technology Large-scale battery or Small-scale storage for which an Investment File was approved by the CREG, can specify the degradation of their Contracted Capacity over time. The degradation factor will be used to degrade the Contracted Capacity over the Capacity Contract Duration, up to 15 years, depending on the Capacity Category. The table and the graph below show the sum of the Contracted Capacities, including the degraded Contracted Capacity, procured by Delivery Period during the different Auctions organized.

Delivery Period	Y-4 25/26	Y-4 26/27	Y-4 27/28	Y-1 25/26	Y-4 28/29
2025-2026	4456,75	-	-	2658,59	-
2026-2027	1657,77	-	-	-	-
2027-2028	1657,77	-	1576,29	-	-
2028-2029	1657,77	-	588,78	-	1926,22
2029-2030	1657,77	-	580,49	-	193,57
2030-2031	1657,77	-	327,68	-	190,1
2031-2032	1657,77	-	319,97	-	186,33
2032-2033	1657,77	-	312,82	-	182,53
2033-2034	1655,13	-	305,66	-	180,03
2034-2035	1655,13	-	297,4	-	176,78
2035-2036	1655,13	-	290,81	-	174,85
2036-2037	1655,13	-	284,77	-	171,99
2037-2038	1655,13	-	277,75	-	168,99
2038-2039	1655,13	-	271,01	-	167,07
2039-2040	1655,13	-	263,86	-	164,05
2040-2041	-	-	256,71	-	161,45
2041-2042	-	-	249,97	-	158,21
2042-2043	-	-	-	-	154,87

