

PUBLICATION PURSUANT ARTICLE 12(5) OF THE CHANNEL CAPACITY CALCULATION REGION TSOS' PROPOSAL FOR THE METHODOLOGY FOR COORDINATED REDISPATCHING AND COUNTERTRADING IN ACCORDANCE WITH ARTICLE 35(1) OF COMMISSION REGULATION (EU) 2015/1222 OF 24 JULY 2015 ESTABLISHING A GUIDELINE ON CAPACITY ALLOCATION AND CONGESTION MANAGEMENT

High level overview of the Channel Redispatching / Countertrading Actions by Elia



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Context

Article 12(5) of the Channel Capacity Calculation Region TSOs’ proposal for the methodology for Coordinated Redispatching (“RD”) and Countertrading (“CT”) in accordance with Article 35(1) of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management (“Channel RD and CT Methodology”) requires that each Channel Transmission System Operator (“TSO”) operating a control area should publish a high-level overview of the RD and CT Actions that could be activated to restore the balance of their grid on their respective website. This overview should be available before the implementation of the methodology on the Channel Bidding zone border and should be updated each time there is a significant change in this list.

This publication provides the high-level overview of the Channel RD and CT Actions that could be activated by Elia to restore the balance of the grid, pursuant to this article 12(5).

Versioning

<u>Version</u>	<u>Date</u>	<u>Comments</u>
N/A	23/11/2018	Initial version in Annex 1 of the Explanatory Note of Channel RD and CT Methodology
1.0	07/01/2020	Initial version of this document

Related documents

Channel Capacity Calculation Region TSOs’ proposal for the methodology for Coordinated Redispatching (“RD”) and Countertrading (“CT”) in accordance with Article 35(1) of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management	https://www.elia.be/-/media/project/elia/eliasite/company/legal-framework/eu_network/channel-rd-and-ct-methodology-proposal-v27-23-nov-18.pdf?la=en
Channel Capacity Calculation Region TSOs’ proposal for redispatching and countertrading cost sharing methodology in accordance with Article 74(1) of Commission Regulation (EU) 2015/1222 of 24 July 2015 establishing a guideline on capacity allocation and congestion management	https://www.elia.be/-/media/project/elia/eliasite/company/legal-framework/eu_network/channel-rd-and-ct-methodology-cost-sharing-proposal-v26-23-nov-18.pdf?la=en
Channel RD/CT Methodology and Cost Sharing Methodology Explanatory Note	https://www.elia.be/-/media/project/elia/eliasite/company/legal-framework/eu_network/channel-rd-and-ct-explanatory-note-v25-23-nov-18.pdf?la=en

Channel ROSC methodology pursuant to SO GL 76	Consultation version (Final version under Channel NRAs' approval): https://consultations.entsoe.eu/markets/channel-tso-consultation-on-so-gl-art-76/
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High level overview

1. Type of RD and CT Actions

- Non-contracted reserves are used as RD and CT Actions to restore the balance of the Belgian control area following the change of flow on Nemo.
- Only in the case where Elia is Requesting TSO and if non-contracted reserves are not adequate, contracted reserves or cross-border RD/CT with France or The Netherlands could be used.
- The intra-day market (trading of a part of the RD and CT Actions volumes on SIDC¹) can be used² when Elia is Assisting TSO and in specific grid situations when Elia is Requesting TSO.

2. Type of RD and CT Actions considered in the volume and price day-ahead indicative forecast

Only the non-contracted reserves are considered in the Day-ahead forecasts for available volumes and prices. The forecast is based on the day-ahead schedules of Belgian power units.

3. Timing for Exchange of price and volume information

On daily basis by 18:00 CE(s)T in day-ahead, Elia provides the price and volume forecast to NGESO. This forecast provides available upward and downward volumes and corresponding prices for the 96 quarters of the next day.

4. Possible interactions of RD and CT Actions Pools with other resources or products

As RD and CT Actions are mainly sourced from non-contracted reserves, availability and prices for other actions that Elia could perform through the activation of remaining non-contracted reserves are also impacted.

¹ 'Single Intra-Day Coupling', formerly known as XBID

² In accordance with decision B1905 of CREG : <https://www.creg.be/fr/publications/decision-b1905>

5. Actual “firmness” deadlines for price and for the available volume of RD and CT Actions (for market participants)

For non-contracted reserves, the CIPU Contract³ define the deadlines and firmness conditions for market participants to contribute to the RD and CT Actions.

6. Rules for selecting RD and CT Actions

When Elia is Assisting TSO, Elia will source the volumes for RD and CT Actions as follows:

1. NGESO will provide a limit price for the requested RD or CT volume on Nemo.
2. Elia will consider first the activation of bids via the intra-day market followed by the activation of non-contracted reserves (in accordance with national CIPU contract). Those non-contracted bids will be selected on an economic merit order basis up to the limit price provided by NGESO. Elia can deviate from the economic merit order by disabling the non-contracted bids in the case that, if these orders would be activated, the activation would create or worsen a congestion.
3. Final RD or CT nomination on Nemo will be equal to the amount of activated bids on the intra day market and activated non-contracted reserve found up to the limit price.

When Elia is Requesting TSO, Elia may source the volumes for RD and CT Actions following the same process as described in the case where Elia is Assisting TSO. In addition, other reserves or RD/CT with France or The Netherlands could be used in last resort if there is not enough volume in the pool of non-contracted reserves. Bids via the intra-day market can only be used in specific grid situations

7. Rules for calculating the costs of RD and CT Actions

The costs or revenues of RD and CT Actions at Elia side are the sum of:

- costs or revenues of activations of non-contracted reserves or contracted reserves, if relevant.
- costs or revenues of activations of RD/CT with France or The Netherlands, if relevant.
- costs or revenues of activations via the intra-day market, if relevant.

³ CIPU Contract: The contract for the Coordination of Injection of Production Units concluded with ELIA, or any other regulated contract(s) that will replace the CIPU Contract, in accordance with the dispositions in article 377 of the Federal Grid Code

