

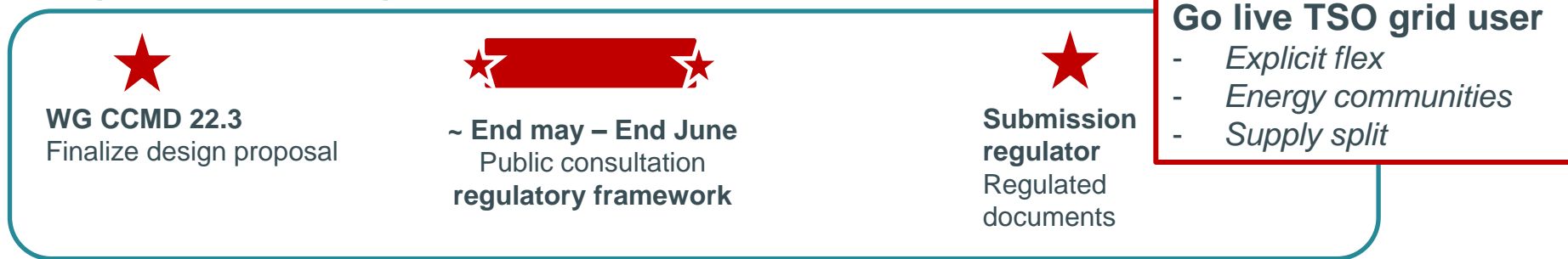


CCMD Design Note: feedback on public consultation

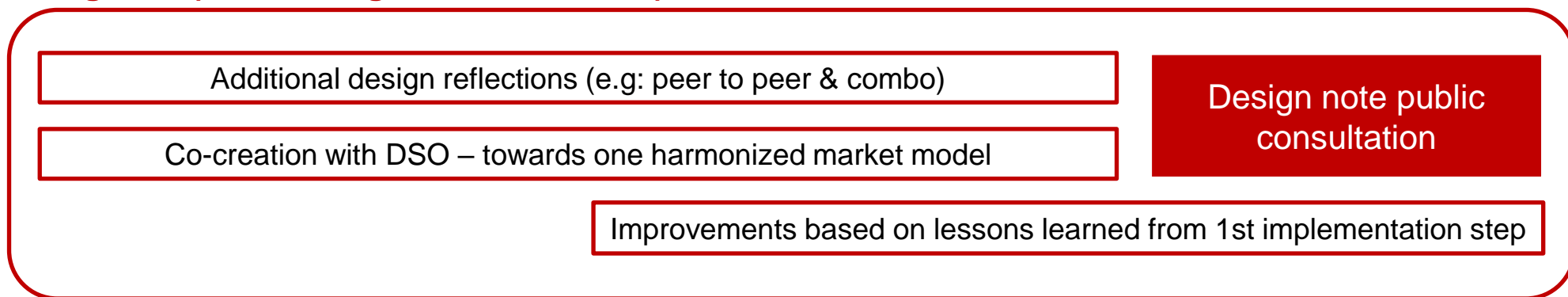
Reminder – CCMD design in 2023



Design 1.0 (focus 1st go-live TSO connected – end 2023)



Design 2.0 (Focus 2nd go live – end 2024)



Feedback public consultation

CCMD design note

Public consultation CCMD design note

Who gave its feedback?



Public consultation CCMD design note

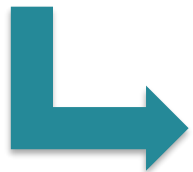
High level conclusions



Incomplete solution

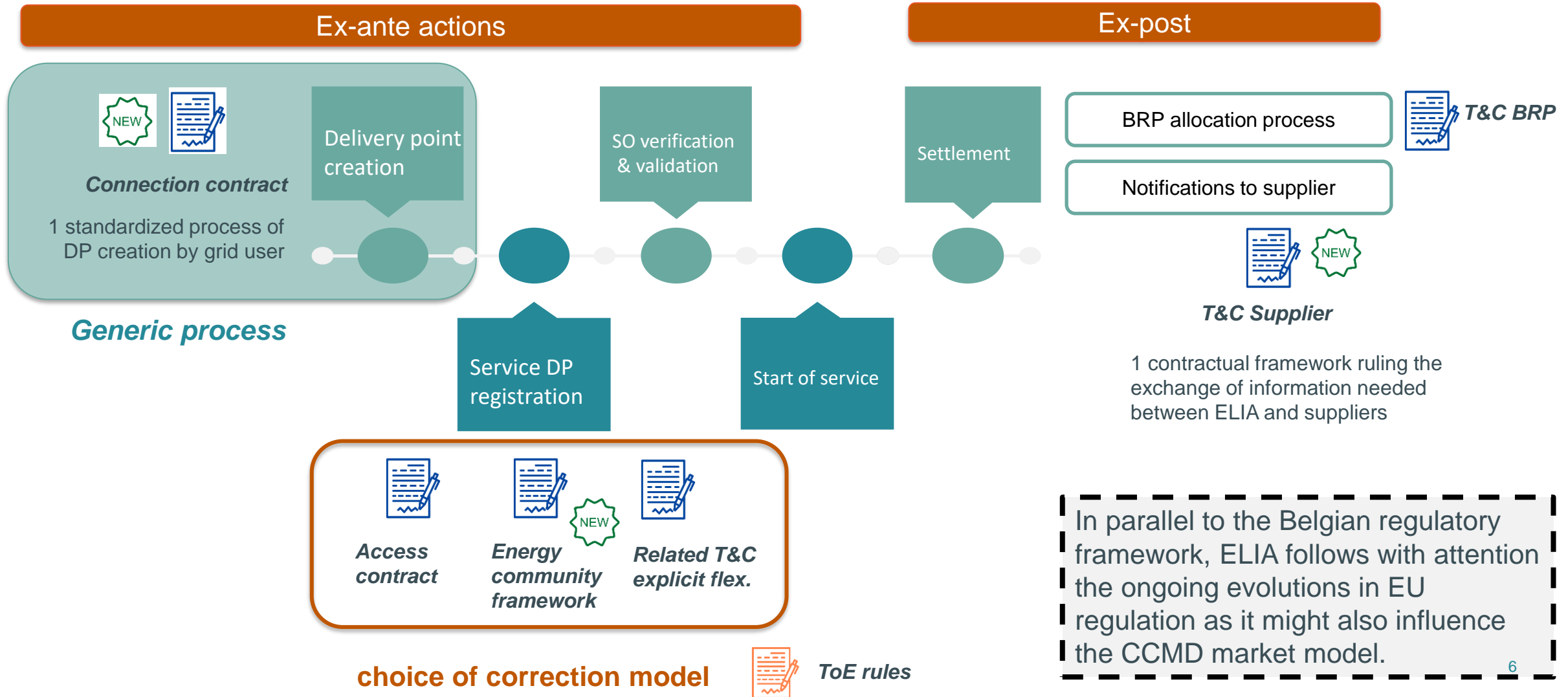
No final opinion can be taken on the market model proposal as long as some design aspects are unknown.

- Regulatory framework and consistency with regional regulation;
- grid fees
- Combo;
- Data exchange; metering...



ELIA agrees that some important pieces of the whole market model still require work and alignment with market parties. However, those clarifications do not need to be finalized prior to the implementation of the 1st step of the CCMD roadmap (TSO delivery points for 3 CCMD services)

Regulatory framework evolutions required to reflect CCMD design



Regulatory framework evolutions required to reflect CCMD design

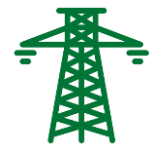


Incomplete solution

Is the proposed market model consistent with existing regional regulation? How will both regulatory frameworks coexist?

- As first step, the proposed CCMD market model will be translated into the identified regulatory framework for its limited scope (TSO connected DP)
- In a second step, the proposed CCMD market model ambitions to offer a framework to facilitate cross system operators services (e.g: energy communities) which does not exist yet.

→ **It complements the existing regional regulation but does not contradict it.**



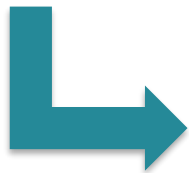
Public consultation CCMD design note

High level conclusions



Confidentiality

- Market parties agree this assumption is no longer essential in tomorrow's market model
- Some market parties would like to keep the ToE possibility open for (big) grid users which are still sensitive to price / data exchange (or for operational reasons on FSP side)



To reflect this feedback, ELIA will propose to keep ToE option open (applied to its current scope of explicit flex) in parallel to the new individual correction model. If no longer relevant (based on the experience in coming years), we can still abandon the ToE framework at later stage.

→ Existing DP registered under current ToE framework will have to reconfirm their intention to keep the existing process as is or to evolve towards individual correction.

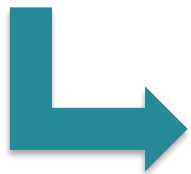
Public consultation CCMD design note

High level conclusions



Individual correction model

- Market parties **support individual correction model proposed by ELIA** as the only realistic solution (compared to alternative to organize contract supplier / FSP)
- Such model can only be implemented if central party takes an active coordination role (e.g. tooling to support volume communication, centralization of supply prices for individual consumers,...)
- For cross SO solution, it should be implemented in ATRIAS. Limited buy-in for an intermediate solution



Individual correction model will be implemented for TSO connected DP by end 2023.

ELIA and DSOs fully support LT vision in ATRIAS to cover cross SO configurations. However, an intermediate solution will need to be elaborated to facilitate participation to CCMD services in parallel to the required adaptations of ATRIAS. This intermediate solution will be built in collaboration with market parties and DSOs and with the ambition to minimize the impact on their operational processes.

Public consultation CCMD design note

High level conclusions



Repartition key in Energy Communities

- FEBEG strongly argues to reinforce requirements related to the repartition key (energy communities) to **allow BRP/supplier to forecast impact of energy sharing**
- Despite concrete request from ELIA, no other party shared feedback on the proposed repartition keys (or alternatives)



ELIA agrees with the statement that suppliers/BRP need to be supported in the forecasting of active consumer participation.

In addition to the current design proposal, ELIA will reinforce the exchange of information (ex ante) and limit the flexibility offered to the ESP in the communication of his repartition key.

Return on experience (TSO GU) will indicate next year if and how we can relax this constraint.

How to facilitate BRP / Supplier's forecast activities in the context of active consumer participation behind the head meter?



Initial design proposal

 EX ANTE  EX POST



What?

- DP EAN – AP EAN
- Max volume
- Type of CCMD service
- Start / End date

The energy transaction



When?

At service DP registration

D+1 – W + 1



Each time a modification is registered



Repartition key

Can be communicated up to D+1 by the energy community manager to the system operator



Repartition key can only be communicated ex ante to the system operator, **one hour before GCT of ID market.**

Updated design proposal

 EX ANTE  EX POST

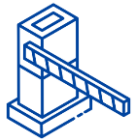
In addition to the initial proposal:

- DP technology
- Repartition key



Public consultation CCMD design note

High level conclusions



Entry barrier to active consumer participation

BRPs and Suppliers at access point cannot have the possibility to block active consumer participation behind the access point. Hence, their consent as part of the service registration cannot be a design requirement.



ELIA agrees and proposes the following design evolution:

- BRP / Supplier at access point are notified for information once service DP registration is finalized and;
- GU / Service provider / BRP & Supplier at DP (if relevant) are requested to give their consent as part of the service DP registration step.