

Strategic reserve volume determination for winter 2018-19

Public consultation on input data

An abstract graphic element consisting of several overlapping, wavy bands in shades of orange and yellow. Small, dark red and yellow circular dots are scattered across these bands, some connected by thin lines, suggesting a process or flow of data.

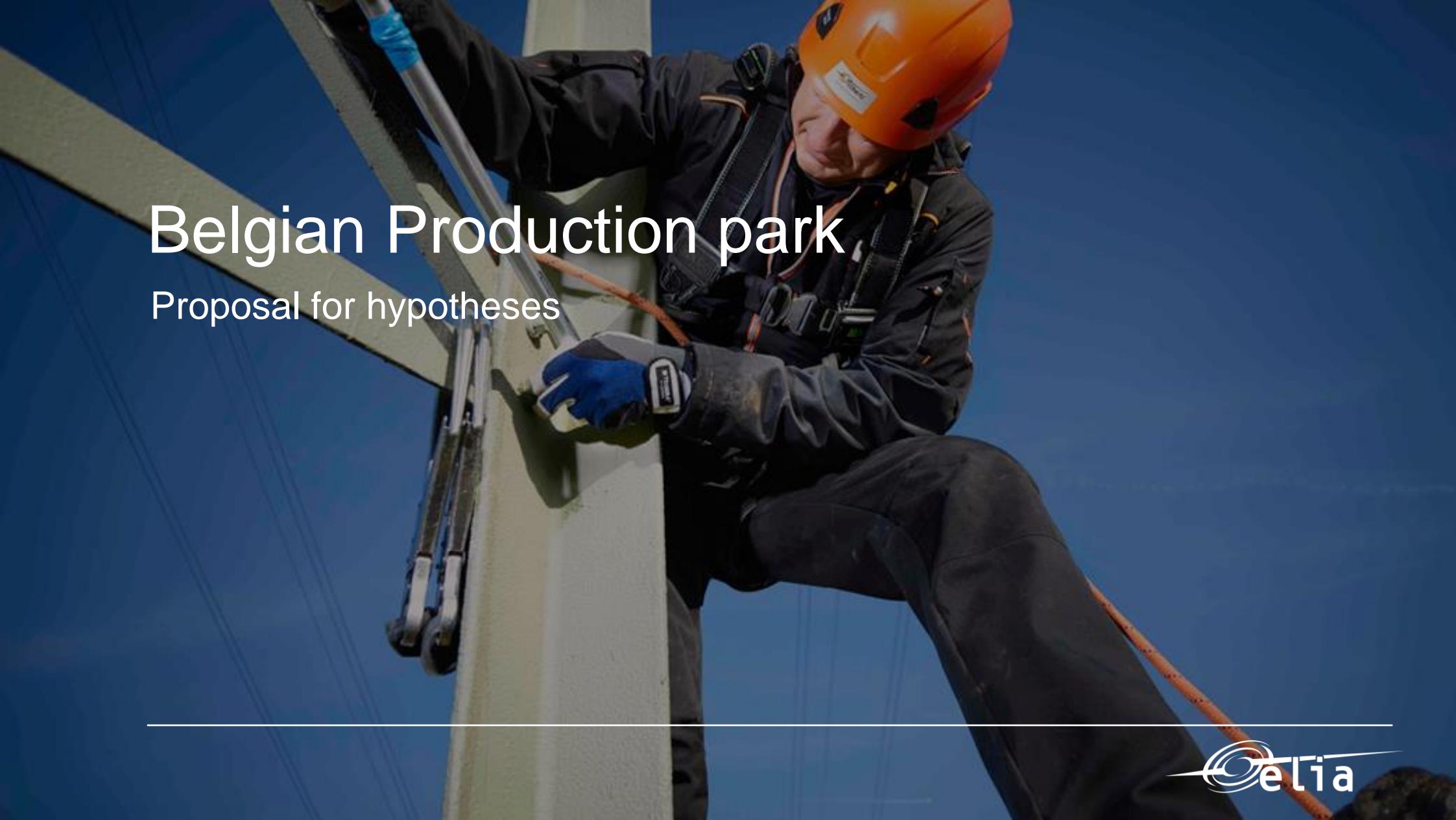
This presentation accompanies the Excel document containing the input data for the base case analysis done in the context of the volume determination of strategic reserve for winter 2018-19, with an indication for winters 2019-20 and 2020-21. The data was elaborated by Elia in cooperation with the FPS Economy, and is subject to a public consultation starting 21/08/2017 and ending 18/09/2017 at 18:00.

The methodology has been subject to a previous public consultation from 24/04/2017 to 22/05/2017. See the link below for the consulted document.

http://www.elia.be/~media/files/Elia/users-group/Public%20consultations/2017/20170424_SR2018-19-Public-consultation-on-methods-and-data-sources.pdf

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1. Production – profiled & individually modelled
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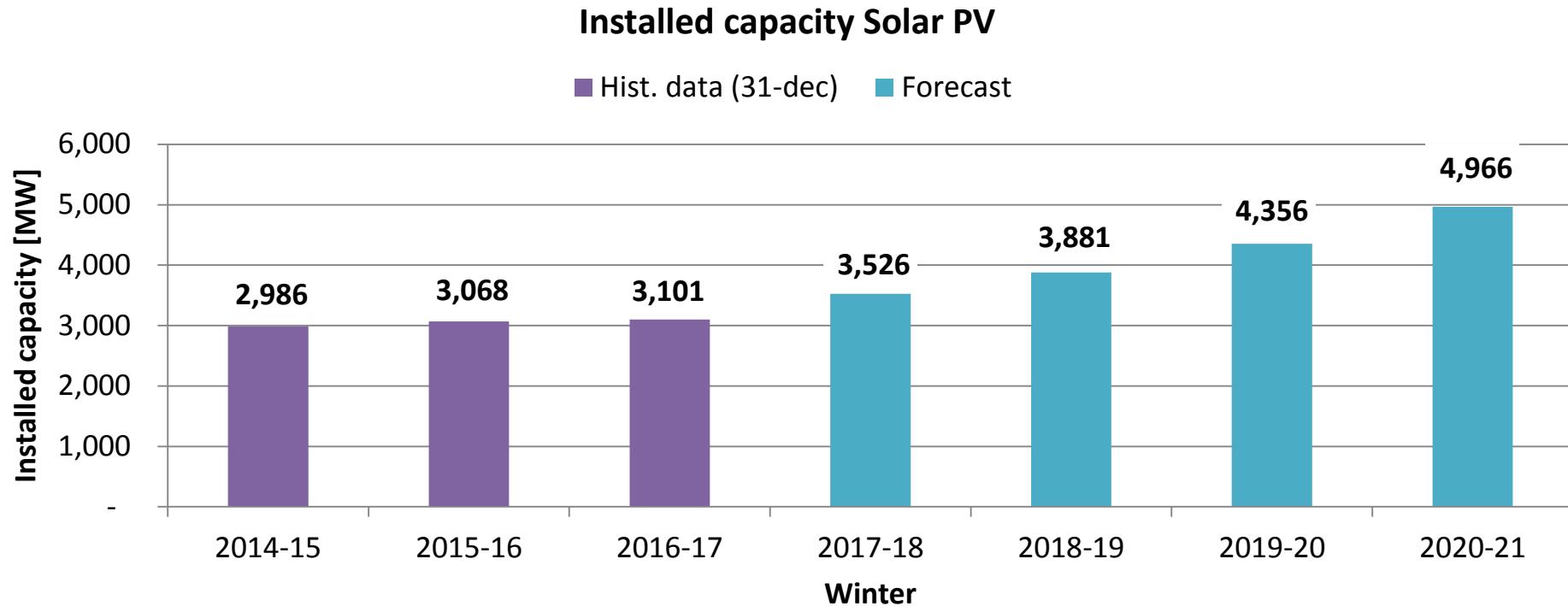
A photograph of a worker in safety gear, including a bright orange helmet and dark clothing, working on a tall concrete utility pole. The worker is positioned on the right side of the pole, facing left, and appears to be performing maintenance or construction work. The background is a clear blue sky.

Belgian Production park

Proposal for hypotheses



Solar PV – numbers based on information received from regions

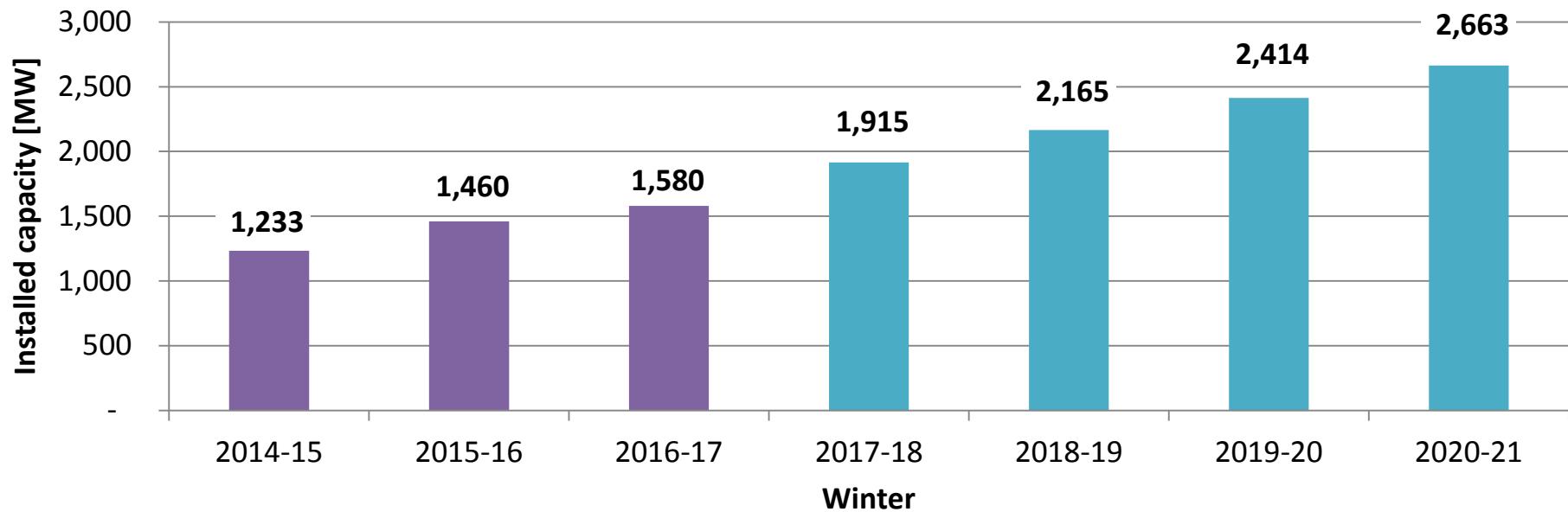




Onshore wind – numbers based on information received from regions

Installed capacity onshore wind

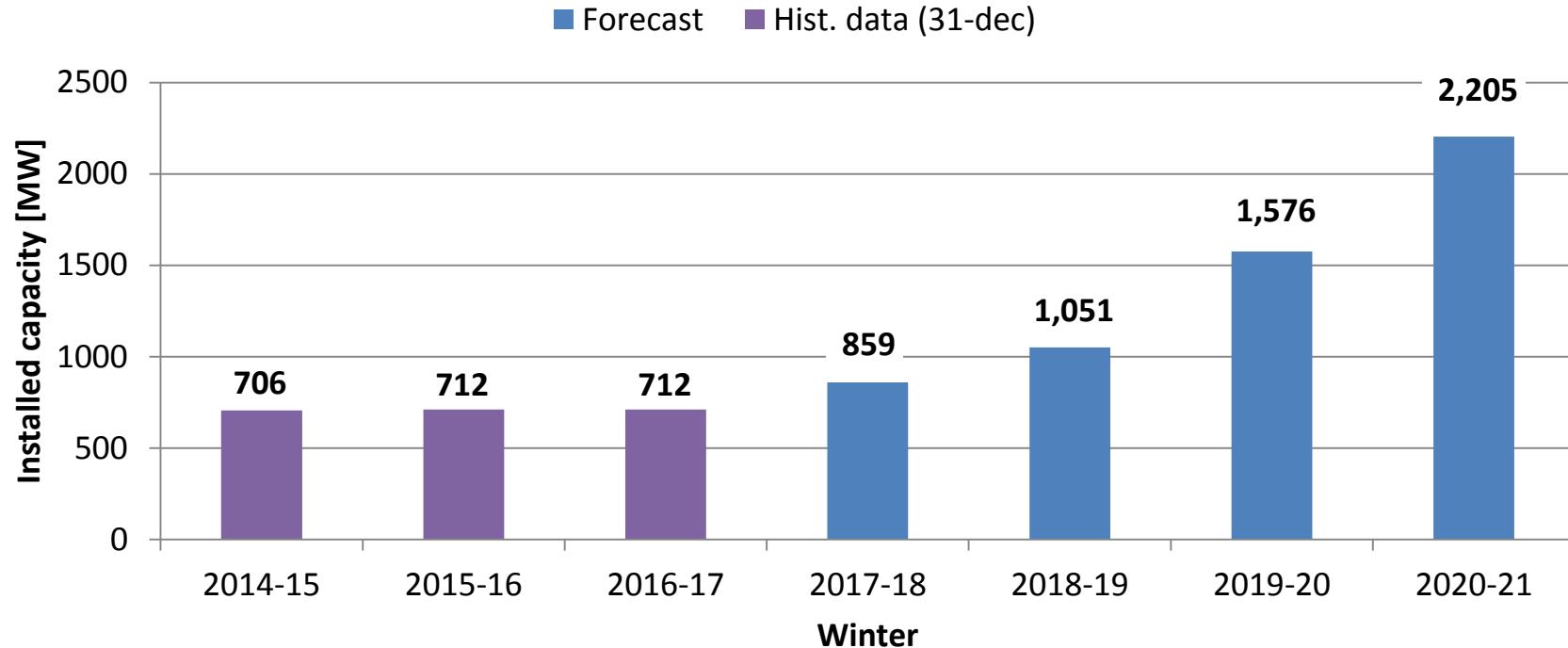
■ Hist. data (31-dec) ■ Forecast



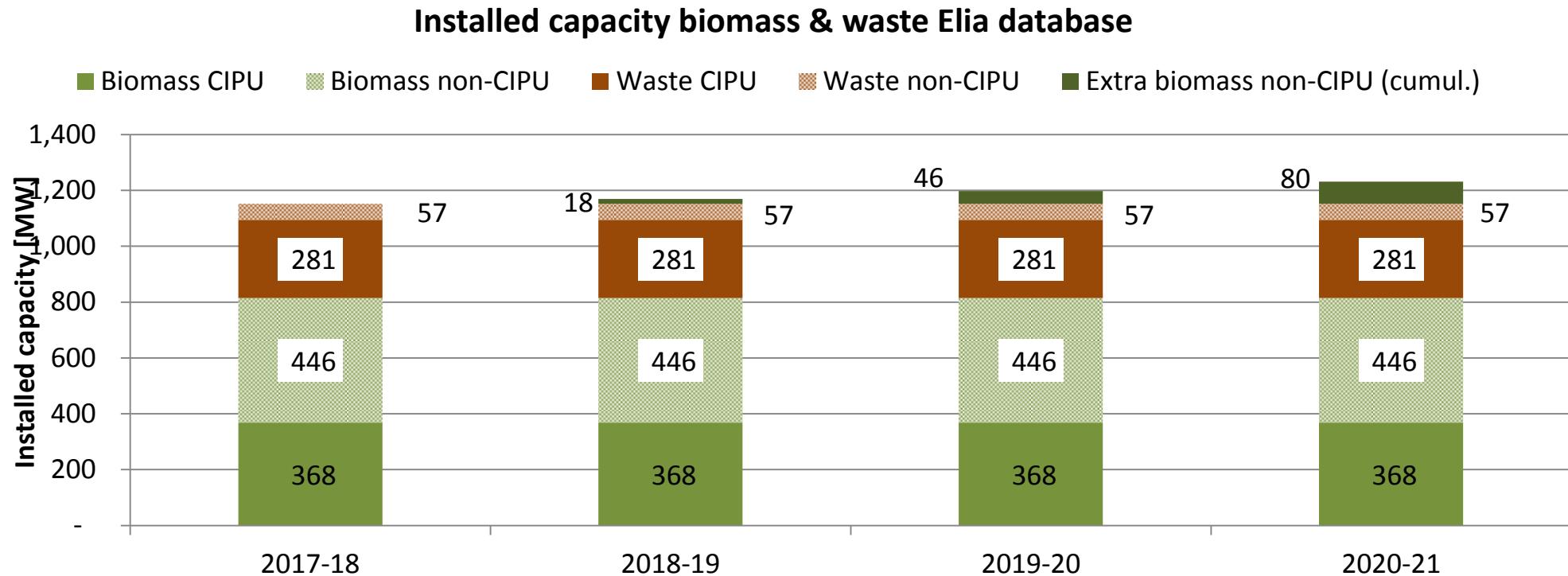


Offshore wind – Elia best estimate

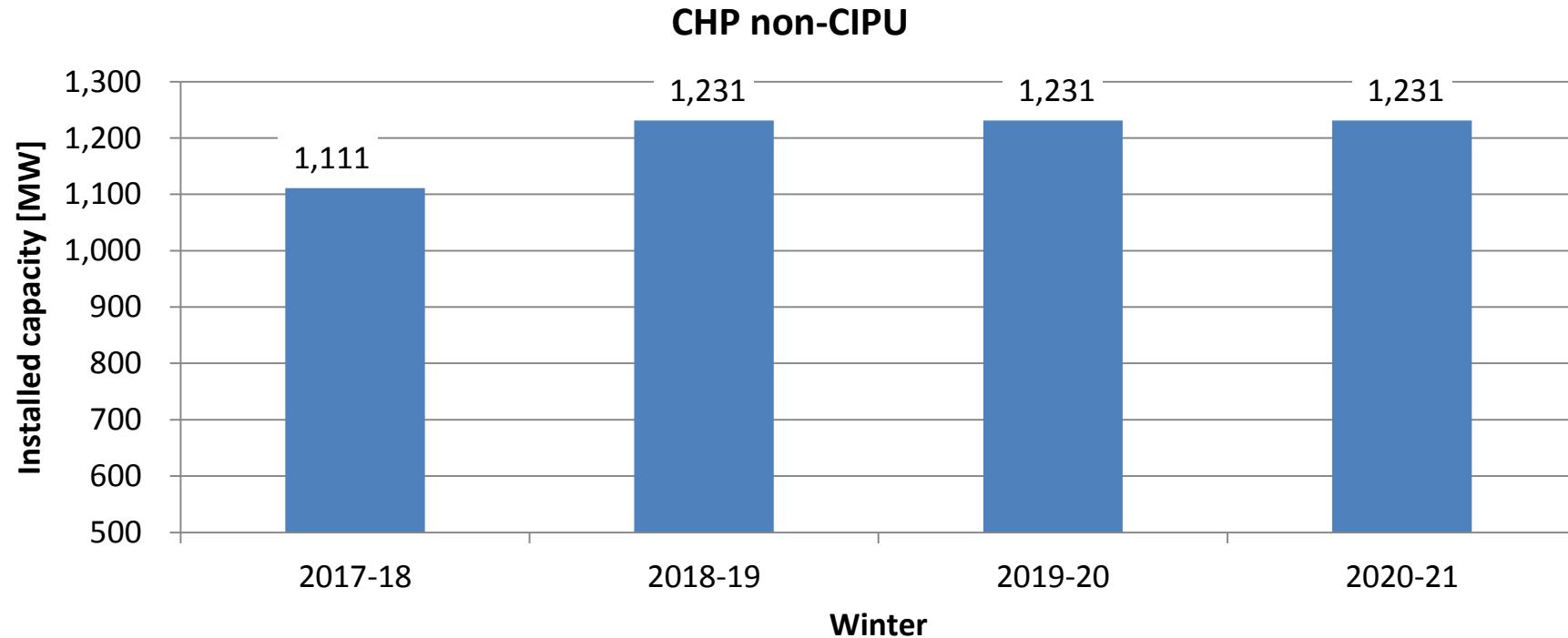
Installed capacity offshore wind



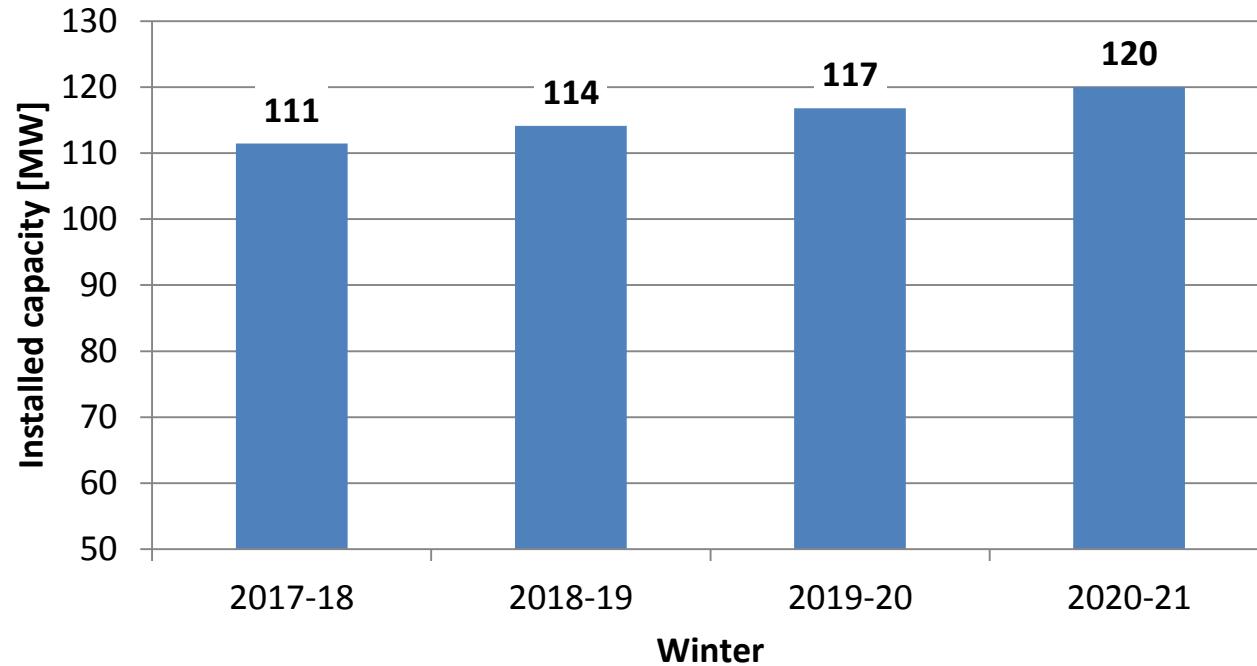
Biomass – Elia production database, combined with growth forecasts provided by the regions



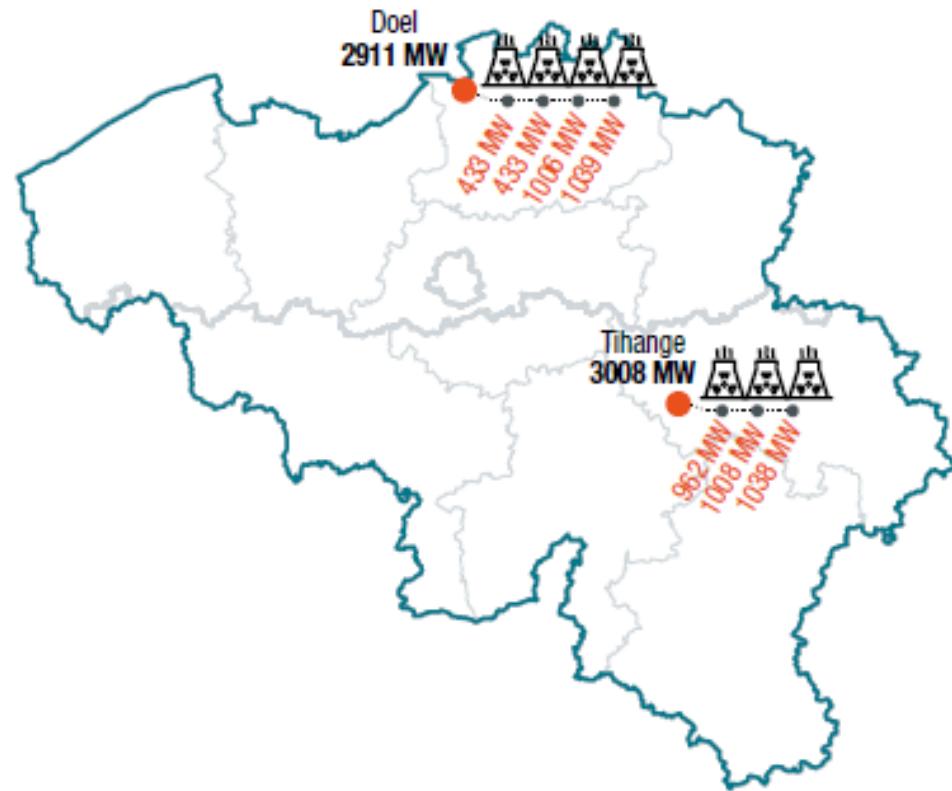
CHP non-CIPU – Elia production database



Hydro RoR – information provided by the regions

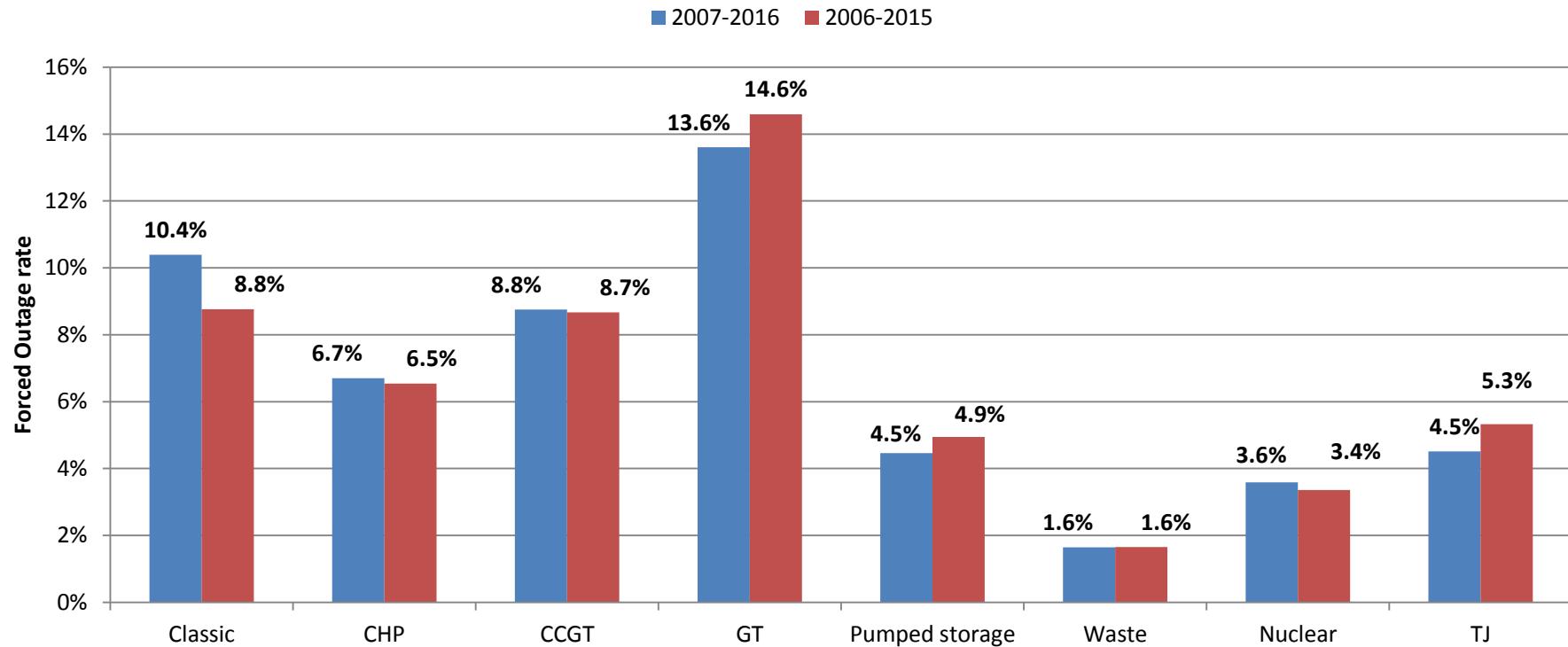


Nuclear availability:
Full availability is assumed
in the base case

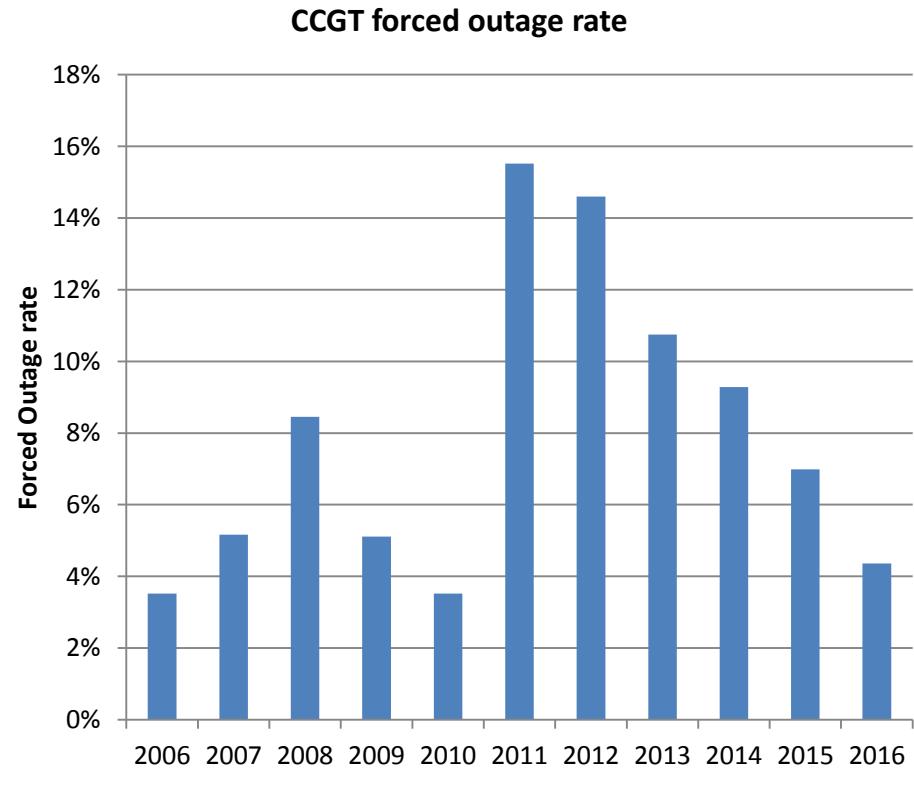
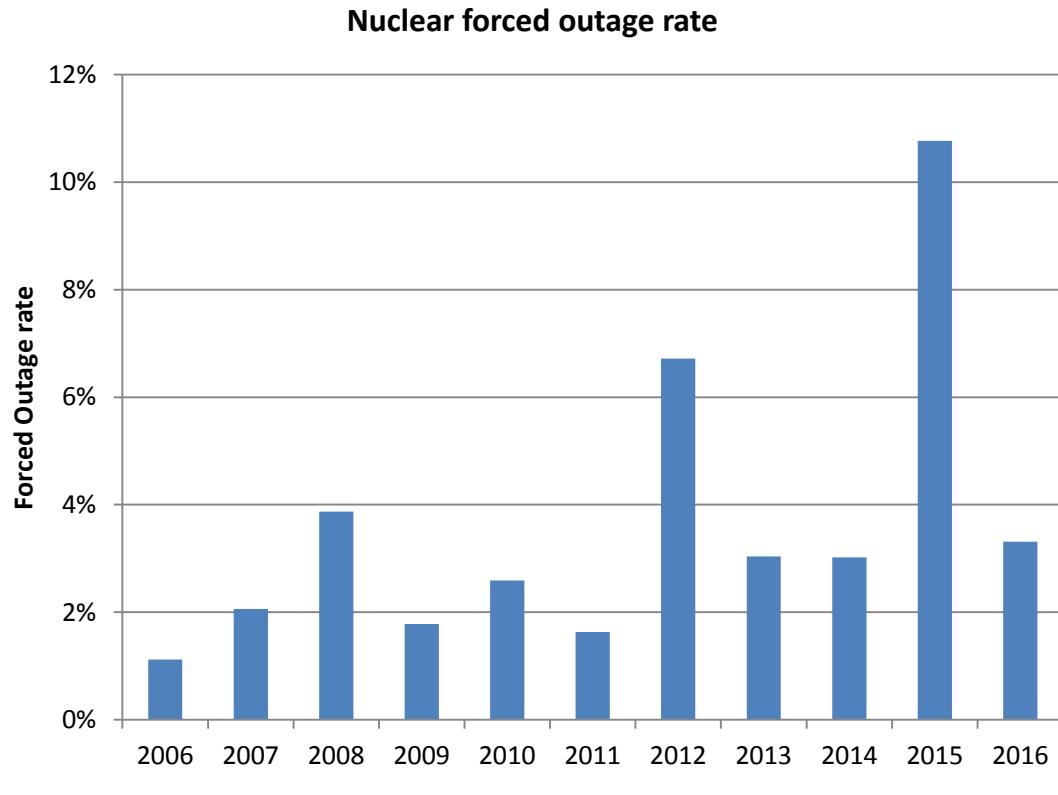


Forced outage rates – update for period 2007-2016

Numbers include outage
of Tihange 1 starting in
September 2016



Forced outage rate evolution



CIPU conventional units

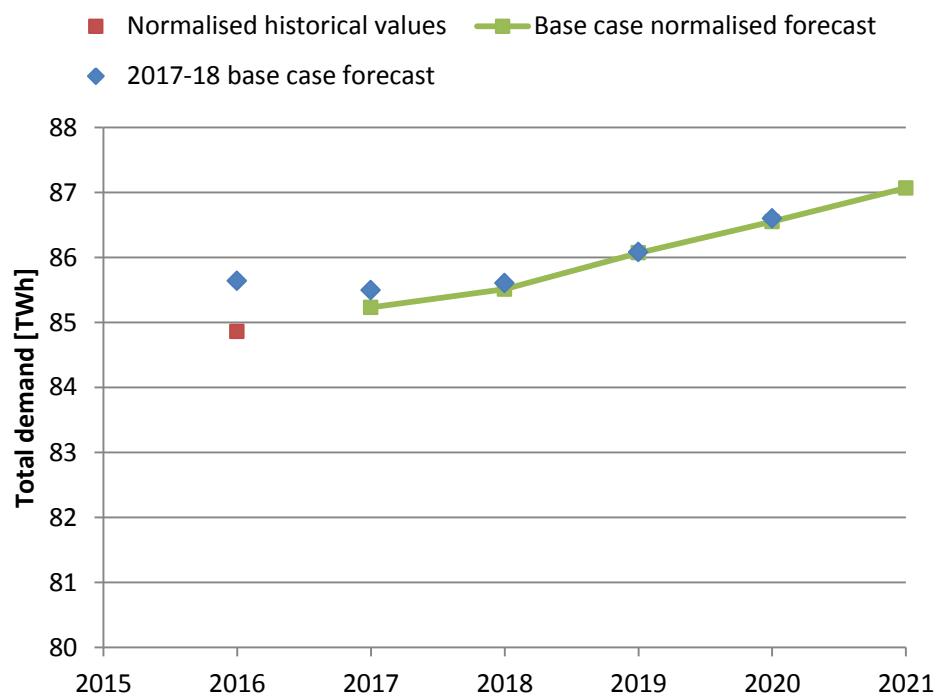
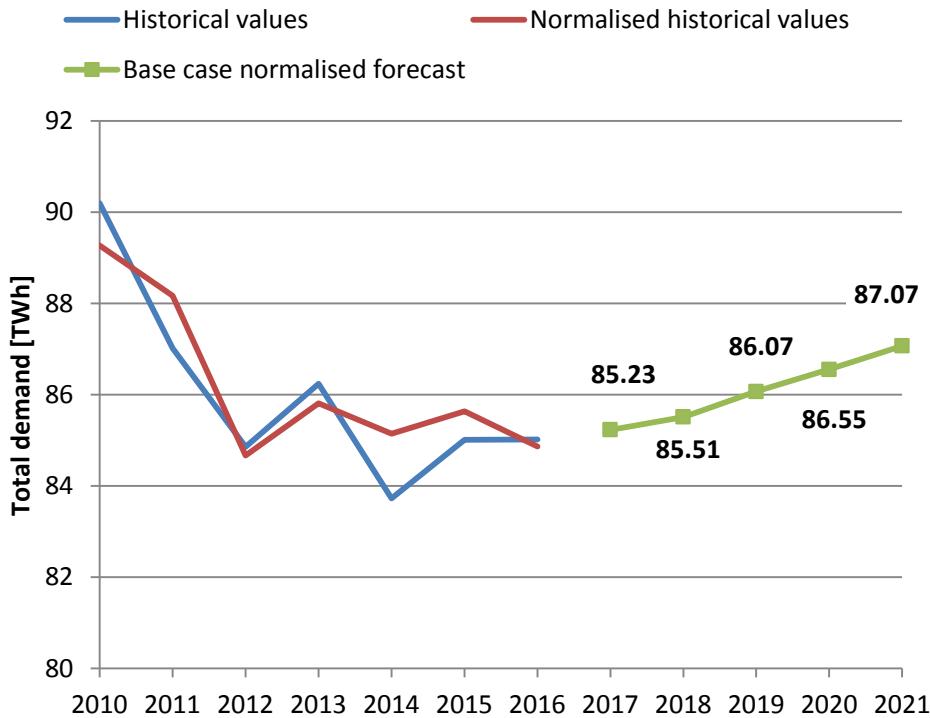
See detailed list in Excel file for assumptions.

A photograph of a utility worker in safety gear, including a bright orange helmet and dark clothing, working on a tall concrete utility pole. The worker is positioned on the right side of the pole, facing left, and appears to be performing maintenance or repair work. The background shows a clear blue sky and other utility poles in the distance.

BE Demand, Market Response & Balancing Reserves

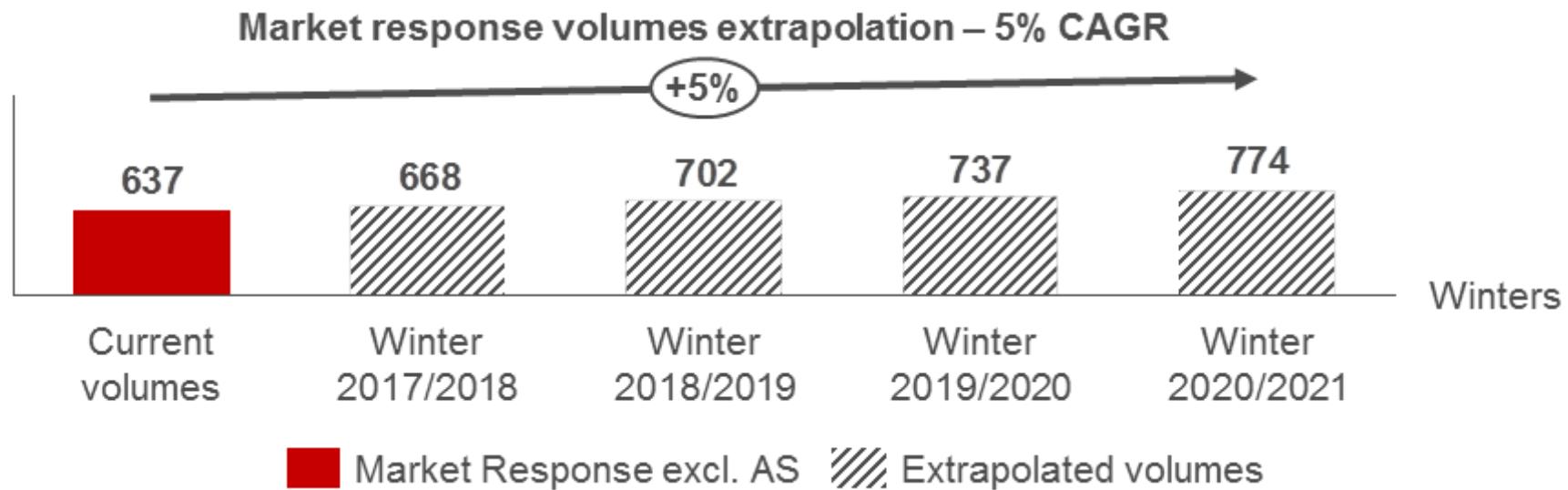
Demand evolution

The latest forecasts (July 2017) from IHS Markit have been used, incorporating all market insights up until June 2017.



Market response

Results from the “Market Response” subgroup of the TF iSR will be used.

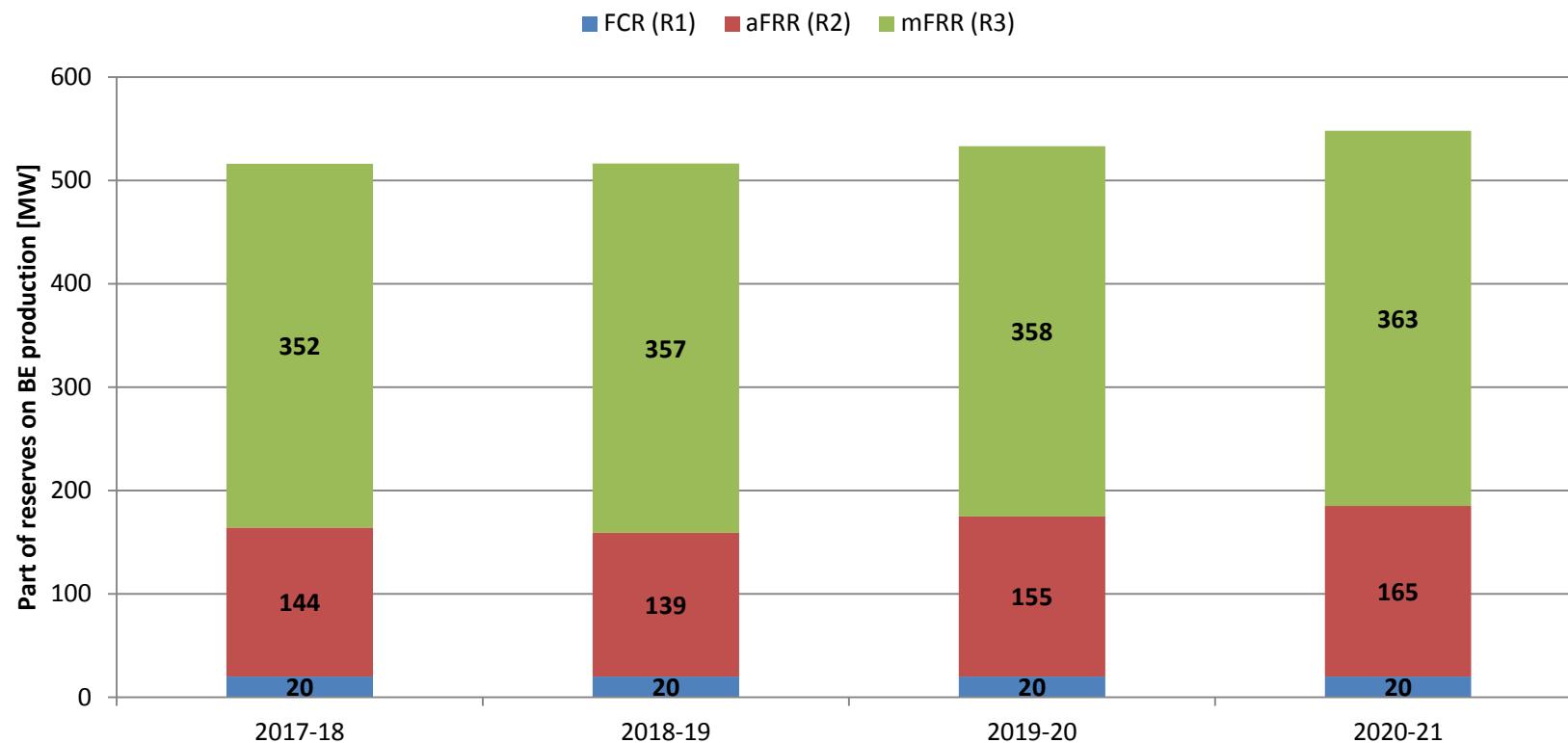


Market response – activation constraints

Results from the “Market Response” subgroup of the TF iSR will be used.

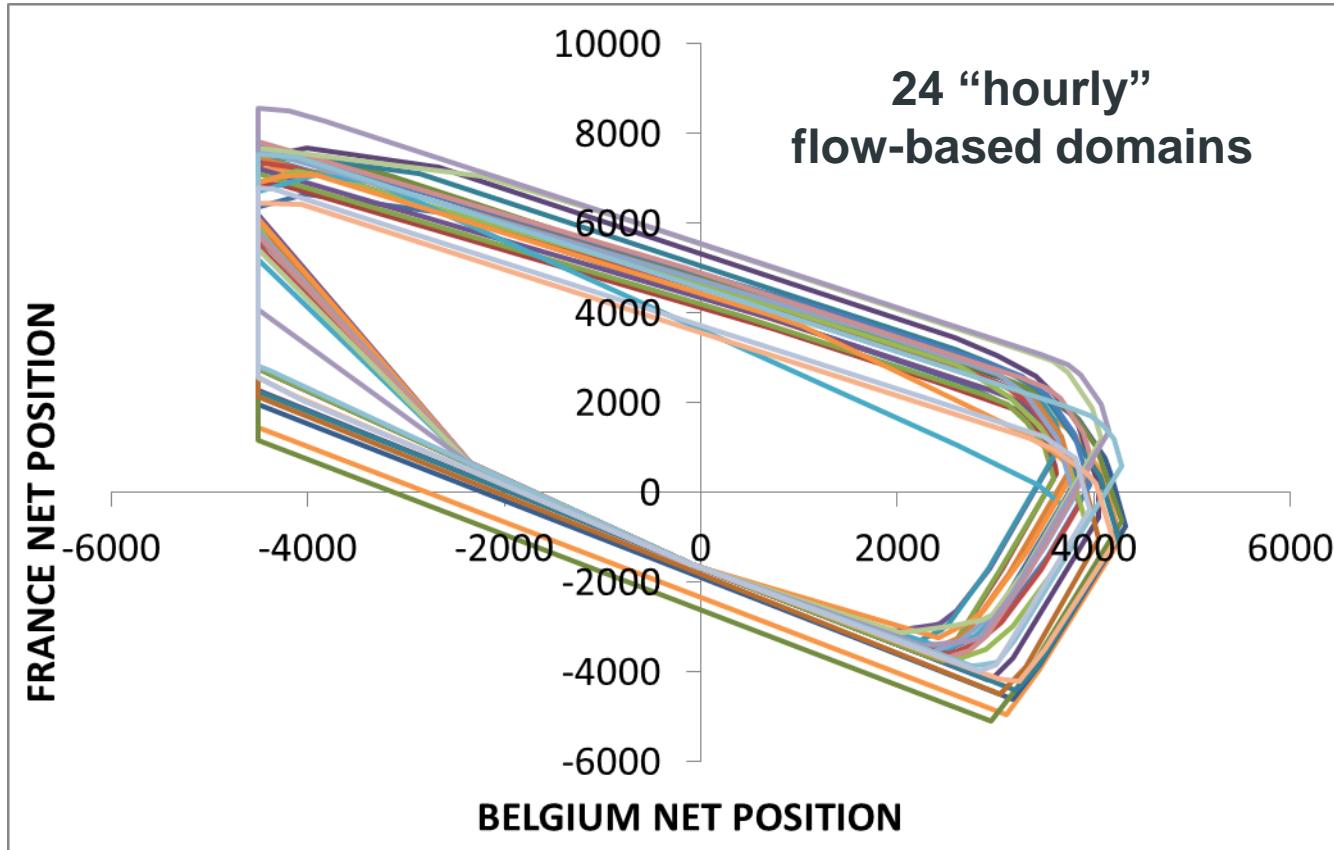
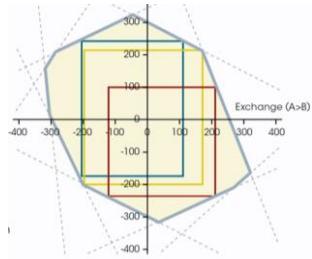
Number of activations per week	2	4	7	14	14	28	No limits
Activation duration (hours)	1	4	2	2	4	4	No limits
% of MR volumes	~10%	~10%	~25%	~10%	~30%	~10%	~5%

Balancing reserves on Belgian production





Example: Flow based typical day 1 (10-12-2015 - Weekday)



Domains for typical day 1 shown here by example.

See Excel document containing the input data for all typical days hourly domains.